GOVERNMENT OF THE DISTRICT OF COLUMBIA

Department of Energy and Environment

April 9, 2021

Mr. Hugh N. Halpern, Director U.S. Government Publishing Office 732 N. Capitol Street, NW Washington, DC 20401

Subject: Draft Title V Operating Permit Significant Modification (Permit No. 029-R1-A3)

Dear Mr. Halpern:

The Air Quality Division (AQD) of the District of Columbia Department of Energy and Environment (the Department) has prepared a Draft Title V operating permit pursuant to Chapters 2 and 3 of Title 20 of the District of Columbia Municipal Regulations (20 DCMR 200 and 300) to address your significant permit modification request dated January 13, 2021. This permit modification, satisfying applicable regulations, is enclosed. Note that this permit, when issued, will be issued pursuant to the Department's authority under both Chapter 2 and Chapter 3, as mentioned above.

This permit modification revises the permit as follows:

- 1. The equipment list at the beginning of Condition III is being modified to reflect the addition of the Canon VarioPrint i200 4-Color Inkjet Printer and press group 69 as identification for the other inkjet printers; and
- 2. Condition III(d) is being updated to incorporate the Canon VarioPrint i200 4-Color Inkjet Printer and press group 69 as identification for the other inkjet printers.

No other substantive modifications have been made to the permit as a result of this modification. No deadlines or expiration dates included in the previously issued permit have been extended or modified as a result of this modification. The expiration date of the Title V permit will remain October 28, 2024. This modified Permit No. 029-R1-A3, once issued, will supersede and replace Permit No. 029-R1-A2, issued December 28, 2020.

As the responsible official for the equipment covered by this permit at the U.S. Government Publishing Office, it will be your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit once it becomes final and to ensure that any person who operates any emission unit subject to the attached permit does the same.

This draft permit will be subject to a 30-day public comment period beginning on April 9, 2021 and continuing through May 10, 2021. U.S. Government Publishing Office, affected states



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(Maryland, Virginia and West Virginia), the U.S. Environmental Protection Agency (EPA), and the general public may comment on the draft permit during this review period. Upon closing of this review period the permit may be modified to address comments received during this period. If no substantive comments are received during the public review period of the draft permit, the permit will continue with an EPA-only review period ending 45 days after the public review period began. If substantive comments are received, they will be addressed and the permit will then be issued as a proposed permit for EPA review only for a period of up to 45 days.

If EPA does not object to the issuance of the permit during their 45-day review period, the permit will be issued as a final permit and will become fully enforceable. If EPA raises objections during this period, the objections will be addressed as necessary by issuance of a modified draft permit.

If you have questions or comments or need further information, please write to this office or contact Thomas Olmstead at (202) 535-2273 or <u>thomas.olmstead@dc.gov</u>. If you submit comments by email, please copy me at <u>stephen.ours@dc.gov</u>.

Sincerely,

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Stephen S. Ours, P.E. Chief, Permitting Branch Air Quality Division

Attachment: 2

SSO:TJO

District of Columbia Air Quality Operating Permit

U.S. Government Publishing Office 732 N. Capitol Street, NW Washington, DC 20401

Draft Title V Operating Permit Chapter 3 Permit No. 029-R1-A3

ICIS AIR Facility ID: DC0000001100100122

Department of Energy and Environment Air Quality Division

Effective Date: <TBD>, 2021 Expiration Date: October 28, 2024





GOVERNMENT OF THE DISTRICT OF COLUMBIA

Department of Energy and Environment

Chapter 3 Permit No. 029-R1-A3	ICIS-Air Facility ID: DC0000001100100122

Effective Date: <a href="https://www.effective-and-complexity-comp

Pursuant to the requirements of Chapter 2, General and Non-Attainment Permits, and Chapter 3, Operating Permits, of Title 20 of the District of Columbia Municipal Regulation (20 DCMR), the District of Columbia Department of Energy and Environment, Air Quality Division, hereafter referred to as "the District" or "the Department", as the duly delegated agency, hereby grants approval to operate the emission units listed in Sections III and IV of this permit subject to the terms and conditions of this permit. All terms and conditions of this permit are enforceable by the Department and by the U.S. Environmental Protection Agency (EPA) unless specifically designated as enforceable by the Department only, as annotated by "*".

SUBJECT TO THE TERMS AND CONDITIONS OF THIS PERMIT, approval to operate is granted to:

Permittee

Facility Location

U.S. Government Publishing Office 732 N. Capitol Street NW Washington DC 20401 U.S. Government Publishing Office 732 N. Capitol Street NW Washington DC 20401

Responsible Official: Hugh N. Halpern, Director

PREPARED BY:

Thomas Olmstead Environmental Engineer Air Quality Division Date

AUTHORIZED BY:

Stephen S. Ours, P.E. Chief, Permitting Branch Air Quality Division

Date

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I. General Permit Requirements

a. <u>Compliance</u>

- 1. The Permittee shall comply with all the terms and conditions of this permit. Any noncompliance with this permit constitutes a violation of the federal Clean Air Act and/or District regulations and is grounds for enforcement action, permit revocation, permit modification or denial of permit renewal. [20 DCMR 302.1(g)(1)]
- 2. In any enforcement action, the Permittee cannot claim as a defense that it would have been necessary to halt or reduce a permitted activity in order to maintain compliance with this permit. [20 DCMR 302.1(g)(2)]
- 3. To demonstrate compliance, the Permittee must submit an Annual Certification Report to the Department not later than March 1 each year certifying compliance with all permit conditions. See Section I(d)(2) of this permit. [20 DCMR 302.3(e)(1)]
- 4. Nothing in this permit shall be interpreted to preclude the use of any credible evidence to demonstrate compliance or non-compliance with any term or condition of this permit. [40 CFR 51.212, 52.12, 52.30, 60.11, and 61.12]
- 5. In the event of an emergency, as defined by 20 DCMR 399.1, noncompliance with the limits contained in this permit shall be subject to the following provisions [20 DCMR 302.7]:
 - A. An emergency constitutes an affirmative defense to an action brought for noncompliance with the technology-based emission limitations of this permit if the conditions of Condition I(a)(5)(B) are met.
 - B. The affirmative defense of an emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - i. An emergency occurred and that the Permittee can identify the cause(s) of the emergency;
 - ii. The permitted stationary source was at the time being properly operated;
 - iii. During the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of this permit; and
 - iv. The Permittee submitted notice of the emergency to the Department within two (2) working days of the time when emission limitations were exceeded due to the emergency. The notice shall contain description of the emergency,

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any steps taken to mitigate emissions, and corrective actions taken pursuant to 20 DCMR 302.1(c)(3)(C)(i).

- C. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof; and
- D. This provision is in addition to any emergency or upset provision contained in any applicable requirement.
- 6. In addition to any specific testing requirements specified elsewhere in this permit, the Department reserves the right to require that the Permittee perform additional emission tests using methods approved in advance by the Department. The Department will not require the Permittee to conduct tests with unreasonable frequency. [20 DCMR 502.1]

b. Permit Availability

A copy of this permit shall be available at the permitted facility at all times. A copy of this permit shall be provided to the Department upon request. [20 DCMR 101.1]

c. Record Keeping

- 1. Where applicable to the monitoring, reporting, or testing requirements of this permit, the Permittee shall keep the following records [20 DCMR 302.1(c)(2)(A)(i-vi)]:
 - A. The date, place as defined in the permit, and time of sampling or measurements;
 - B. The date(s) analyses were performed;
 - C. The company or entity that performed the analyses;
 - D. The analytical techniques or methods used;
 - E. The results of the analyses; and
 - F. The operating conditions, as existing at the time of sampling or measurement.
- 2. The Permittee must keep and maintain records of all testing results, monitoring information, records, reports, and applications required by this permit for a period of at least five (5) years from the date of such test, monitoring, sample measurement, report or application. [20 DCMR 302.1(c)(2)(B)]
- 3. Unless more specific requirements are included in Condition III or Condition IV of this permit for a specific operation, for surface painting operations, printing

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operations, and photograph processing operations, etc., as applicable, the Permittee shall maintain the following records [20 DCMR 500.1]:

- A. The names of the chemical compounds contained in the solvents, reagents, coatings, and other substances used in these activities;
- B. The volatile organic compound (VOC) content, measured in weight percent, of solvents used in these activities,
- C. The quantity of solvents (not including those that are subject to Condition II(m) of this permit) used in pounds per hour, and
- D. The number of hours that solvents were applied each day (exclusive of uses subject to Condition II(m) of this permit).
- 4. If Section 502(b)(10) changes are made pursuant to Condition I(k) of this permit, the Permittee shall maintain a copy of the notice with the permit. [20 DCMR 302.8(a)]
- 5. If off-permit changes are made pursuant to Condition I(l) of this permit, the Permittee shall keep a record of all such changes that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes. [20 DCMR 302.9(d)]

d. Reporting Requirements

- 1. Semi-Annual Report: The Permittee shall submit semi-annual reports to the Department by March 1 and September 1 of each year. The September 1 report shall cover January 1 through June 30 of that year; the March 1 report shall cover July 1 through December 31 of the previous year. These reports shall contain the following information [20 DCMR 302.1(c)(3)(A) and (B)]:
 - A. Fuel use records in the format required by the unit-specific requirements of this permit;
 - B. All Method 9 visible emissions (opacity) observation results as well as the results of any non-Method 9 monitoring identifying visible emissions, per the unit-specific requirements of this permit;
 - C. The results of any other required monitoring referencing this section; and
 - D. A description of any deviation from permit requirements during the period covered by the report.

- 2. Annual Certification Report: By March 1 of each year, the Permittee shall submit to the Department and EPA an Annual Certification Report certifying compliance with the terms and conditions of this permit. The report shall cover the period from January 1 through December 31 of the previous year. [20 DCMR 302.1(c)(3) and 302.3(e)(1)]
 - A. The report shall [20 DCMR 302.3(e)(3)]:
 - i. Identify each term or condition of the permit that is the basis for certification;
 - ii. State the Permittee's current compliance status;
 - iii. Describe the testing, monitoring, and record keeping methods used to determine compliance with each emission limit, standard or other requirement over the reporting period; and
 - iv. State whether compliance has been continuous or intermittent during the reporting period for each emission limit, standard or other requirement as shown by these testing, monitoring, and record keeping methods.
 - B. The report shall include the following information for all fuel burning equipment and stationary internal combustion engines/generators.
 - i. Fuel Usage: The total amount of each type and grade of fuel burned during the reporting period shall be reported for each emission unit and for each group of emission units identified as a miscellaneous activity in this permit. Natural gas use shall be reported in therms (where one therm equals 100 cubic feet); fuel oil use shall be reported in gallons. The Permittee shall submit this information in a form approved by the Department. [20 DCMR 500.1]
 - ii. Quality of Fuel Information:
 - <u>1.</u> For commercial fuel oil, as defined at 20 DCMR 899, the Permittee shall submit copies of all records obtained pursuant to Condition II(f)(9) of this permit during the reporting period.
 - 2. For all other fuel oils and diesel, unless more specific testing is specified elsewhere in this permit for a given emission unit, the Permittee shall sample and test the fuel oil burned in its fuel burning equipment and stationary internal combustion engines/generators, using the ASTM methods specified in Condition II(f)(8), at least once each calendar quarter that fuel is fired in the units or at the time of each fuel delivery, whichever is less frequent, and shall report these data with the Annual Certification Report. For each sample, the Permittee must provide [20 DCMR 502]:

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- <u>a.</u> The fuel oil grade and the ASTM method used to determine the grade;
- b. The weight percent sulfur of the fuel oil;
- c. The date and time the sample was taken;
- <u>d.</u> The name, address, and telephone number of the laboratory that analyzed the sample; and
- e. The type of test or test method performed.

In lieu of sampling and testing fuel oil each quarter for each of these data, the Permittee may comply with the requirements of Condition II(f)(9) of this permit for these fuels as well. If this option is chosen, the Permittee shall submit copies of all records obtained pursuant to these requirements during the reporting period.

If any of these data cannot be obtained from the fuel supplier, it is the responsibility of the Permittee to sample the fuel and have it analyzed to obtain the required data.

- iii. Boiler and Engine Adjustment Data: For all boiler and engine adjustments required pursuant to the conditions of this permit, the Annual Certification Report shall include sufficient data to substantiate that each boiler and engine has been adjusted in accordance with 20 DCMR 805.8(a), (b), and (c) and any other related requirements specified in this permit. [20 DCMR 500.1]
- iv. Visible Emissions Test Data: For all EPA Reference Method 9 (40 CFR 60, Appendix A) testing required by this permit, the Annual Certification Report shall include:
 - 1. The date and time of each test;
 - 2. The name, address, and telephone number of the tester;
 - 3. Proof of the certification of the tester pursuant to Reference Method 9;
 - 4. Identification of the emission unit(s) being observed during the test;
 - 5. The operation rate of the unit being tested, as applicable, as follows: Note that if any of these data are estimated, a description of the estimation technique must also be included.
 - a. The boiler load expressed in pounds of steam per hour (where

possible) and the percent of rated capacity at which the boiler was operated during the test; or

- <u>b.</u> The percent of rated capacity at which the engine or other equipment was operated during the test;
- 6. The amount and type of fuel fired during the test; and
- 7. Data from a minimum of 30 minutes of visible emissions observations.

Unless otherwise specified in this permit, the Permittee shall fire the fuel expected to have the greatest likelihood to result in visible emissions among the fuels permitted to be used in the unit, unless that fuel has not and will not be used during the reporting period. If the only use of a given fuel in the reporting period is for purposes of periodic testing or combustion adjustment required by this permit, no visible emission test for that fuel will be required under this condition. [20 DCMR 502]

- C. As a supplement to the Annual Certification Report submitted to the Department, the Permittee shall submit a report of the emissions from the facility during the previous calendar year. The emissions shall be reported on a per emission unit basis (though miscellaneous/insignificant sources and area sources may be grouped in a reasonable manner). If multiple fuels are used in fuel-burning equipment, the emissions shall also be reported on a per fuel basis for each emission unit. In addition, a summary table shall be provided showing total emissions from all units at the site. This emissions supplement shall include [20 DCMR 500.1]:
 - i. Emissions of the following pollutants on a per fuel, per emission unit, and sum total basis as described above:
 - <u>1.</u> Oxides of nitrogen (NO_x);
 - 2. Sulfur dioxide (SO₂);
 - 3. Carbon monoxide (CO);
 - 4. Volatile organic compounds (VOCs);
 - 5. Lead (Pb) and lead compounds, as defined in 40 CFR 50.12;
 - 6. Ammonia (NH₃);
 - 7. Particulate matter in each of the following categories:

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- <u>a.</u> Total particulate matter (total filterable plus condensable);
- <u>b.</u> Total particulate matter less than 10 microns in aerodynamic diameter (PM10, also known as PM10-PRI), equivalent to PM10-FIL plus PM-CON;
- c. Condensable particulate matter (PM-CON);
- <u>d.</u> Filterable particulate matter less than 10 microns in aerodynamic diameter (PM10-FIL);
- e. Total particulate matter less than 2.5 microns in aerodynamic diameter (PM2.5, also known as PM2.5-PRI), equivalent to PM2.5-FIL plus PM-CON; and
- <u>f.</u> Filterable particulate matter less than 2.5 microns in aerodynamic diameter (PM2.5-FIL); and
- 8. All hazardous air pollutants (HAPs) as defined in §112(b) of the Clean Air Act, as revised.
- ii. Calculations and justification for each emission value reported in the summary table. The emissions reported shall be based on the best reasonably available method for estimating emissions. In general, the following list is the hierarchy of most accurate to least accurate methods:
 - 1. Continuous emission monitoring data,
 - 2. Emissions data calculated based on emissions test data used with process operational/formulation data,
 - 3. Emissions data calculated based on manufacturer's specifications used with process operational/formulation data, and finally,
 - <u>4.</u> AP-42 or other general emission factors used with process operational/formulation data.

If questions arise as to the most accurate emissions estimation method, the Permittee is encouraged to consult the Department.

iii. In addition to the summary table of total emissions during the calendar year, the Permittee shall submit any additional information the Department may request in order to collect necessary information to comply with the requirements of 40 CFR 51.

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- D. As a second supplement to the Annual Certification Report, the Permittee shall submit the miscellaneous/insignificant activity inventory required pursuant to Condition IV(c).
- 3. Progress Reports: If the Permittee is subject to the requirements of a compliance schedule, it shall submit the reports specified in 20 DCMR 302.3(d). These reports shall include:
 - A. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
 - B. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- 4. Notifications and Supplemental Reports: Unless specifically exempted from these requirements elsewhere in this permit, the Permittee shall submit the following notifications and supplemental reports. Notifications or reports of a deviation from a permit condition submitted pursuant to paragraphs A, B, or C below shall contain the following information: the date of the deviation, the time of the deviation, the emission unit involved, the duration and cause of the deviation, and what actions the Permittee took to correct or prevent the deviation. [20 DCMR 302.1(c)(3)(C)]
 - A. Emergencies: If the Permittee experiences an emergency, as defined in 20 DCMR 399.1, which results in the breach of a permit condition or exceedance of an emission limit, the Permittee shall submit a written notice to the Department within two (2) working days of the date the Permittee first becomes aware of the deviation if the Permittee wishes to assert an affirmative defense authorized under 20 DCMR 302.7. In addition, if the conditions of 20 DCMR 302.7(b) are not followed, the Permittee cannot assert the existence of an emergency as an affirmative defense to an action brought for non-compliance with a technology-based limitation. [20 DCMR 302.1(c)(3)(C)(i)]
 - B. Threat to Public Health, Safety, and the Environment: The Permittee shall immediately report any permit deviation that poses an imminent and substantial danger to public health, safety, or the environment. [20 DCMR 302.1(c)(3)(C)(ii)] This shall be reported to the Department's Emergency Operations number at (202) 645-5665.
 - C. Emission Exceedance: The Permittee shall immediately, upon becoming aware, notify the Air Quality Division by telephone via the Department's Emergency Operations number at (202) 645-5665, of any exceedance of any emission limit or any limit established as a surrogate for emissions. Additionally, the Permittee shall submit to the Air Quality Division a written notice of such exceedance

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within two working days of discovery. [20 DCMR 500.1] Such written notice shall, at a minimum, include the following information:

- i. The name and location of the facility;
- ii. The subject source(s) that caused the excess emissions;
- iii. The time and date of the first observation of the excess emissions;
- iv. The cause and estimated/expected duration of excess emissions;
- v. For sources subject to numerical emissions limitations, the estimated rate of emissions (expressed in the units of the applicable emissions limitation) and the operating data and calculations used in determining the magnitude of the excess emissions; and
- vi. The proposed corrective actions and schedule to correct the conditions causing the excess emission.
- D. Operational Flexibility: Prior to making a change as provided for in Condition I(k) of this permit, titled "Section 502(b)(10) Changes" the Permittee shall give written notice to the Department and EPA at least seven calendar days before the change is to be made. The seven (7) calendar day period may be shortened or eliminated for an operational change that must be implemented more quickly to address unanticipated conditions that pose a significant health, safety, or environmental hazard. If less than a seven calendar day notice is given, the Permittee shall provide notice to the Department and EPA as soon as possible after learning of the need to make the change. In the notice, the Permittee must substantiate why seven-day advance notice could not be given. Written notices must include the following information [20 DCMR 302.8]:
 - i. A description of the change to be made;
 - ii. The date on which the change will occur;
 - iii. Any changes in emissions; and
 - iv. Any permit terms and conditions that are affected, including those that are no longer applicable.
- E. Off-Permit Changes: The Permittee shall provide contemporaneous written notice of off-permit changes, made in accordance with Condition I(l) of this permit, to the Department and EPA. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any

applicable requirement that would apply as a result of the change. [20 DCMR 302.9(b)]

- F. Periodic Maintenance of Pollution Control Equipment: Whenever it is necessary to shut down air pollution control equipment for periodic maintenance, the Permittee shall report the planned shutdown to the Department at least forty-eight hours prior to shutdown. The prior notice shall include, but not be limited to, the following [20 DCMR 107.2]:
 - i. Identification of the specific facility to be taken out of service as well as its location and permit number;
 - ii. The expected length of time that the air pollution control equipment will be out of service;
 - iii. The nature and quantity of emissions of air pollutants likely to occur during the shutdown period;
 - iv. Measures that will be taken to minimize the length of shutdown period; and
 - v. The reasons that it would be impossible or impractical to shutdown the source operation during the maintenance period.
- 5. All notifications, reports, and other documentation required by this permit shall be certified by a responsible official, except that if a report of a deviation must be submitted within ten (10) days of the deviation, the report may be submitted in the first instance without a certification, if an appropriate certification is provided within ten (10) days thereafter, together with any corrected or supplemental information required concerning the deviation. [20 DCMR 302.1(c)(3)(D)]
- 6. Nothing in this permit shall relieve the Permittee from any reporting requirements under federal or District of Columbia regulations.
- 7. Within 15 days of receipt of a written request, the Permittee shall furnish to the Department any information the Department requests to determine whether cause exists for reopening or revoking the permit, or to determine compliance with the permit. Upon request, the Permittee shall also furnish the Department with copies of records required to be kept by the permit. [20 DCMR 302.1(g)(5)]
- 8. The Permittee may request confidential treatment of information submitted in any report required by this permit pursuant to the limitations and procedures in 20 DCMR 301.1(c). [20 DCMR 302.1(c)(3)(E) and 20 DCMR 106]

9. Annual Certification Reports, Semi-Annual Reports, notifications, supplemental reports, and other documentation required by this permit shall be sent to [20 DCMR 302.3(e)(4)]:

Chief, Compliance and Enforcement Branch Department of Energy and Environment Air Quality Division 1200 First Street NE, 5th Floor Washington DC 20002

10. Annual Certification Reports must be submitted to EPA Region 3 in electronic form at the following email address. [20 DCMR 302.3(e)(4)]:

R3_APD_Permits@epa.gov

e. Certification Requirements

With the exception specified in Condition I(d)(5), any document including all application forms, reports, and compliance certifications submitted to the Department pursuant to this permit shall contain a signed certification by a responsible official, as defined in 20 DCMR 399.1, with the following language: "I certify, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete." [20 DCMR 301.4]

f. Fees

Permittee shall pay fees equal to the amount calculated by methods consistent with 20 DCMR 305. The fees shall be paid annually no later than 60 days after the Department issues an invoice each year, beginning in 2019. The check for the fees shall be made payable to the "D.C. Treasurer" and mailed to [20 DCMR 302.1(h)]:

Chief, Compliance and Enforcement Branch Department of Energy and Environment Air Quality Division 1200 First Street NE, 5th Floor Washington DC 20002

g. Duty to Provide Supplemental Information

1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application or other submittal, the Permittee shall promptly submit to the Department the relevant supplementary facts and corrected information. [20 DCMR 301.2]

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- 2. The Permittee shall promptly submit to the Department the information necessary to address any requirement that becomes applicable to the Permittee after the date the Permittee submitted any permit application. [20 DCMR 301.2]
- 3. Upon receipt of a written request, the Permittee shall furnish to the Department, within a reasonable time established by the Department:
 - A. Any information that the Department determines is reasonably necessary to evaluate or take final action on a permit application; [20 DCMR 301.1(b)(5)]
 - B. Any information the Department requests to determine whether cause exists to reopen, revise, terminate, or revoke this permit, or to determine compliance with the terms and conditions of this permit; [20 DCMR 302.1(g)(5)] and
 - C. Copies of any record(s) required to be kept by this permit. [20 DCMR 302.1(g)(5)]

h. Construction, Installation, or Alteration

- 1. The Permittee shall not initiate construction, installation, or modification of any equipment or facility which emits or controls air pollutants prior to obtaining a construction permit from the Department in accordance with 20 DCMR 200.
- 2. When construction, installation, or alteration has been performed, the Permittee shall take all actions required by 20 DCMR 301 to obtain a revision of the Title V operating permit to reflect the new or modified equipment.

i. Permit Renewal, Expiration, Reopening, Revision, and Revocation

- 1. This permit expires five (5) years after its effective date [20 DCMR 302.1 (b)], but may be renewed before it expires pursuant to 20 DCMR 303.
 - A. The Permittee shall file an application for renewal of this permit at least six (6) months before the date of permit expiration. [20 DCMR 301.1(a)(4)] Compliance with this requirement may be waived if the Permittee has submitted a request for permit termination by this deadline.
 - B. The Permittee's right to operate ceases on the expiration date unless a complete permit renewal application has been submitted to the Department not later than six (6) months prior to the expiration date or the Department has taken final action approving the source's application for renewal by the expiration date. [20 DCMR 301.1(a)(4) and 303.3(b)].

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- C. If a timely and complete application for renewal of this permit is submitted to the Department, but the Department, through no fault of the Permittee, fails to take final action to issue or deny the renewal permit before the end of the term of this permit, then this permit shall not expire until the renewal permit has been issued or denied. [20 DCMR 303.3(c)]
- D. An application for renewal may address only those portions of the permit that require revision, supplementing, or deletion, incorporating the remaining permit terms by reference from the previous permit. The Department may similarly, in issuing a draft renewal permit or proposed renewal permit, specify only those portions that will be revised, supplemented, or deleted, incorporating the remaining permit terms by reference. [20 DCMR 303.1(a) and 303.3(a)]
- 2. This permit may be amended at any time in accordance with the requirements of 20 DCMR 303.4 or 303.5, as applicable.
- 3. This permit shall be reopened for cause if any of the following occur [20 DCMR 303.6(a)]:
 - A. The Department or EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms of the permit;
 - B. Additional applicable requirements under the Clean Air Act become applicable to the facility; provided, that reopening on this ground is not required if the following occurs:
 - i. The facility is not a major source;
 - ii. The permit has a remaining term of less than three (3) years;
 - iii. The effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 20 DCMR 303.3(c); or
 - iv. The additional applicable requirements are implemented in a general permit that is applicable to the facility and the facility receives approval for coverage under that general permit;
 - C. Additional requirements (including excess emissions requirements) become applicable to a source under the Acid Rain program; provided, that upon approval by EPA, excess emissions offset plans shall be deemed to be incorporated into the permit; or

D. The Department or EPA determines that the permit must be revised to assure compliance by the source with applicable requirements.

- 4. While a reopening proceeding is pending, the Permittee shall be entitled to the continued protection of any permit shield provided in this permit pending issuance of a modified permit unless the Department specifically suspends the shield on the basis of a finding that the suspension is necessary to implement applicable requirements. If such a finding applies only to certain applicable requirements or to certain permit terms, the suspension shall extend only to those requirements or terms. [20 DCMR 303.6(d)]
- 5. This permit may be reopened for modifications or revoked for cause by EPA in accordance with 20 DCMR 303.7.
- 6. The Department may terminate a permit in accordance with 20 DCMR 303.8 at the request of the Permittee or revoke it for cause. Cause for revocation exists if the following occurs [20 DCMR 303.8(a)]:
 - A. The permitted stationary source is in violation of any term or condition of the permit and the Permittee has not undertaken appropriate action (such as a schedule of compliance) to resolve the violation;
 - B. The Permittee has failed to disclose material facts relevant to issuance of the permit or has knowingly submitted false or misleading information to the Department;
 - C. The Department finds that the permitted stationary source or activity substantially endangers public health, safety, or the environment, and that the danger cannot be removed by a modification of the terms of the permit;
 - D. The Permittee has failed to pay permit fees required under 20 DCMR 305 and Section I(f) of this permit; or
 - E. The Permittee has failed to pay a civil or criminal penalty imposed for violations of the permit.
- 7. The Permittee may at any time apply for termination of all or a portion of this permit relating solely to operations, activities, and emissions that have been permanently discontinued at the permitted stationary source. An application for termination shall identify with specificity the permit or permit terms that relate to the discontinued operations, activities, and emissions. In terminating all or portions of this permit pursuant to this condition, the Department may make appropriate orders for the submission of a final report or other information from the Permittee to verify the

complete discontinuation of the relevant operations, activities, and emissions. [20 DCMR 303.8(d)]

- 8. The Permittee may apply for termination of this permit on the ground that its operations, activities, and emissions are fully covered by a general permit for which it has applied for and received coverage pursuant to 20 DCMR 302.4. [20 DCMR 303.8(e)]
- 9. Except as provided under 20 DCMR 303.5(b) for minor permit modifications, the filing of a permit reopening, revocation or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [20 DCMR 302.1(g)(3)]

j. Permit and Application Consultation

The Permittee is encouraged to consult with Department personnel at any time concerning the construction, operation, modification or expansion of any facility or equipment; the operation of required pollution control devices or systems; the efficiency of air pollution control devices or systems; applicable requirements; or any other air pollution problem associated with the installation.

k. Section 502(b)(10) Changes

Under the following conditions, the Permittee is expressly authorized to make Clean Air Act ("the Act") Section 502(b)(10) changes without a permit amendment or permit modification provided that such a change is not a modification under any provision of Title I of the Act, does not include any changes in the date(s) included in any compliance schedule, and does not result in a level of emissions exceeding the emissions allowed under the permit, whether expressed herein as a rate of emissions or in terms of total emissions: [20 DCMR 302.8]

1. Before making a change under this provision, the Permittee shall provide advance written notice to the Department and to the Administrator, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected including those which are no longer applicable. The Permittee shall thereafter maintain a copy of the notice with the permit, and the Department shall place a copy with the permit in the public file. The written notice shall be provided to the Department and the Administrator at least seven (7) days before the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to the unanticipated conditions, the Permittee shall provide

notice to the Department and the Administrator immediately upon learning of the need to make the change;

- 2. A permitted source may rely on the authority of this section to trade increases and decreases in emissions within the stationary source, where the applicable requirements provide for the emissions trades without a permit revision. In such a case, the advance written notice provided by the Permittee shall identify the underlying authority authorizing the trading and shall state when the change will occur, the types and quantities of emissions to be traded, the permit terms or other applicable requirements with which the source will comply through emissions trading, and any other information as may be required by the applicable requirement authorizing the emissions trade;
- 3. Any permit shield provided under Condition V of this permit pursuant to 20 DCMR 302.6 shall not apply to changes made under this section, except those provided for in Condition I(k)(4) of this permit; however, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the changes; provided, that the Permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The shield may be reinstated for emissions and operations affected by the change:
 - A. If subsequent changes cause the stationary source's operations and emissions to revert to those contained in the permit and the Permittee resumes compliance with the terms and conditions of the permit; or
 - B. If the Permittee obtains a significant modification to the permit pursuant to Condition I(i) of this permit to codify the change in the permit, and the modified permit expressly provides protection under the shield for the change; and
- 4. Upon the request of the Permittee, the Department shall issue a permit that contains terms and conditions allowing for the trading of emissions increases and decreases in the permitted stationary source solely for the purpose of complying with a federally-enforceable emissions cap that is established in the permit independent of otherwise applicable requirements. The Permittee shall include in its application proposed replicable procedures and permit terms that assure that the emissions trades are quantifiable and enforceable and comply with all applicable requirements and 20 DCMR Sections 302.1 and 302.3. The permit shield under Condition V of this permit shall apply to permit terms and conditions authorizing such increases and decreases in emissions. Under this paragraph, the written notification required under this section shall state when the change will occur and shall describe the changes in emissions that will result and how these increases and decreases in emissions will comply with the terms and conditions of the permit.

1. Off-Permit Changes

The Permittee may make any change in its operations or emissions not addressed or prohibited in this permit without obtaining an amendment or modification of this permit subject to the following requirements and restrictions [20 DCMR 302.9]:

- 1. The change shall meet all applicable requirements and may not violate any existing permit term or condition;
- 2. The Permittee shall provide contemporaneous written notice of the change to the Department and the Administrator. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change;
- 3. The change shall not qualify for any permit shield found in Condition V of this permit;
- 4. The Permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes; and
- 5. The Permittee may not make, without a revision of its permit, a change that is not addressed or prohibited by its permit if such change is subject to any requirements under Title IV of the Act or is a modification under any provision of Title I of the Act.

m. Economic Incentives

This permit shall require no revision under any approved economic incentives, marketable permits, emissions trading, or other similar programs or processes for changes that are provided for in this permit. [20 DCMR 302.1(i)]

n. Emissions Trading and Averaging

There are no applicable emissions trading or averaging applicable at this facility, unless otherwise specified in this permit. [20 DCMR 302.1(k)]

o. Entry and Inspection

The Permittee shall allow authorized officials of the District, upon presentation of identification, to [20 DCMR 302.3(b) and 20 DCMR 101] *Note: This is a streamlined condition. The requirements of 20 DCMR 302.3(b) are more stringent than those of 20*

DCMR 101, thus this permit only incorporates the conditions of 20 DCMR 302.3(b). Compliance with these conditions will be considered compliance with both regulations.:

- 1. Enter upon the Permittee's premises where a source or emission unit is located, an emissions related activity is conducted, or where records required by this permit are kept;
- 2. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of this permit;
- 3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
- 4. As authorized by the federal Clean Air Act, as amended [42 U.S.C. 7401 et seq.] and D.C. Official Code § 8-101.05a, sample or monitor, at reasonable times, any substance or parameter for the purpose of assuring compliance with this permit or any applicable requirement.
- p. Enforcement
 - 1. Failure to comply with the federally enforceable terms and conditions of this permit constitutes a violation of the federal Clean Air Act. The District, EPA, and/or citizens may enforce federally enforceable permit terms and conditions. [20 DCMR 302.2(a) and 20 DCMR 302.1(g)(1)]
 - 2. Failure to comply with the terms and conditions of this permit designated as a District-only requirement constitutes a violation of the District of Columbia air quality laws and regulations. The Department will enforce these permit terms and conditions. [20 DCMR Chapter 1]
 - Failure to comply with permit terms and conditions is grounds for enforcement action, permit revocation, or for denial of a permit renewal application [20 DCMR 302.1(g)(1)]; and/or administrative, civil, or criminal enforcement action. [20 DCMR 105]
 - 4. In any enforcement proceeding, the Permittee shall have the burden of proof when seeking to establish the existence of an emergency. [20 DCMR 302.7(c)]
 - 5. This permit may be amended, reopened, modified, revoked, or reissued for cause in accordance with 20 DCMR 303 and Condition I(i) of this permit. Except as provided under 20 DCMR 303.5, the filing by the Permittee of a request for a permit revision, termination, or notification of planned changes or anticipated noncompliance, does not stay any term or condition of this permit. [20 DCMR 302.1(g)(3)]

q. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege to the Permittee. [20 DCMR 302.1(g)(4)]

r. Severability

The provisions of this permit are severable. If any part of this permit is held invalid, the remainder of this permit shall not be affected thereby and shall remain valid and in effect. [20 DCMR 302.1(f)]

s. Alternative Operating Scenarios

No alternative operating scenarios are applicable unless specified in the emission unit specific conditions of this permit (Condition III). [20 DCMR 302.1(j)]

II. Facility-Wide Permit Requirements

The Permittee shall comply with the following facility-wide permit requirements wherever applicable to the facility:

a. General Maintenance and Operations

At all times, including periods of start-up and malfunction, the Permittee shall, to the extent practicable, maintain and operate stationary sources and fuel-burning equipment, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions. [20 DCMR 606.4]

- b. Visible Emissions
 - 1. Visible emissions shall not be emitted into the outdoor atmosphere from stationary sources (excluding fuel-burning equipment placed in initial operation before January 1, 1977); provided, that discharges not exceeding forty percent (40%) opacity (unaveraged) shall be permitted for two (2) minutes in any sixty (60) minute period and for an aggregate of twelve (12) minutes in any twenty-four hour (24 hr.) period during start-up, cleaning, soot blowing, adjustment of combustion controls, or malfunction of equipment. [20 DCMR 606.1]
 - 2. Visible emissions whose opacity is in excess of ten percent (10%) (unaveraged), at any time shall not be permitted into the outdoor atmosphere, from any fuel-burning equipment placed in initial operation before January 1, 1977; provided that [20 DCMR 606.2]:

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- A. Opacity not in excess of forty percent (40%) (unaveraged) shall be permitted for two (2) minutes in any sixty (60) minute period and for an aggregate of twelve (12) minutes in any twenty-four hour (24 hr.) period other than during start-up of equipment;
- B. During start-up of equipment, opacity not in excess of forty percent (40%) [averaged over six (6) minutes] shall be permitted for an aggregate of five (5) times per start-up; and
- C. In addition to the emissions permitted under Condition II(b)(2)(A), during shutdown of equipment, opacity not in excess of fifteen percent (15%) (unaveraged) shall be allowed and in addition, opacity not in excess of thirty percent (30%) [averaged over three (3) minutes] shall be permitted for an aggregate of three (3) times per shutdown.

Note that 20 DCMR 606 is subject to an EPA-issued call for a State Implementation Plan (SIP) revision (known as a "SIP call") requiring the District to revise 20 DCMR 606. See "State Implementation Plans: Response to Petition for Rulemaking; Restatement and Update of EPA's SSM Policy Applicable to SIPs; Findings of Substantial Inadequacy; and SIP Calls To Amend Provisions Applying to Excess Emissions During Periods of Startup, Shutdown and Malfunction", 80 Fed. Reg. 33840 (June 12, 2015). It is likely that this federal action will result in changes to the requirements of 20 DCMR 606. Any such changes, once finalized in the DCMR, will supersede the language of Condition II(b) as stated above.

c. Control of Fugitive Dust

The Permittee shall ensure that fugitive dust from the facility is controlled in accordance with 20 DCMR 605 as follows:

1. Reasonable precautions shall be taken to minimize the emission of any fugitive dust into the outdoor atmosphere. The reasonable precautions shall include, but not be limited to, the following:

A. In the case of unpaved roads, unpaved roadways, and unpaved parking lots;

- i. Use of binders, chemicals, or water in sufficient quantities and at sufficient frequencies to prevent the visible emission of dust due to the movement of vehicles or of the wind; and
- ii. Prompt clean-up of any dirt, earth, or other material from the vicinity of the road, roadway, or lot which has been transported from the road, roadway, or lot due to anthropogenic activity or due to natural forces.

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- B. In the case of paved roads, paved roadways, and paved parking lots: Maintenance of the road, roadway, lot, or paved shoulder in a reasonably clean condition through reasonably frequent use of water, sweepers, brooms, or other means, through reasonably frequent removal of accumulated dirt from curb-side gutters, through reasonably prompt repair of pavement, or through any other means;
- C. In the case of vehicles transporting dusty material or material which is likely to become dusty:
 - i. Fully covering the material in question, with a tarpaulin or other material; and
 - ii. Operation, maintenance, and loading of the vehicle, distribution of the loaded material on or in the vehicle, and limiting the quantity of material loaded on or in the vehicle, so that there will be no spillage of the material onto the roads;
- D. In the case of vehicles which accumulate dirt on the wheels, undercarriages, and other parts of the vehicle, due to the movement of the vehicle on dusty, dirty or muddy surfaces: Water washing of all of the dirty parts of the vehicle to thoroughly remove the dirt before or immediately after the vehicle leaves the dusty, dirty, or muddy surface;
- E. In the case of the demolition of buildings or structures: Use, to the extent possible, of water;
- F. In the case of removal of demolition debris which is dusty or likely to become dusty: Use of water to thoroughly wet the material before moving or removing the material and keeping it wet or otherwise in a dust-free condition until eventual disposal;
- G. In the case of loading and unloading of dusty material and in the case where dry sand-blasting or dry abrasive cleaning is necessary: Use of enclosed areas or hoods, vents, and fabric filters. If it is shown to the satisfaction of the Department that use of enclosed areas, hoods, vents, and fabric filters is not possible, alternate control techniques acceptable to the Department and designed to minimize the emissions to the extent possible shall be utilized; and
- H. In the case of stockpiles of dusty material: Use, where possible, of closed silos, closed bins or other enclosures which are adequately vented to fabric filters. Where the use of closed silos, closed bins, or other enclosures is not possible, thorough wetting of the material before loading onto the stockpile and keeping the stockpile wetted, covered, or otherwise in a non-dusty condition.
- 2. The emission of fugitive dust from the following is prohibited:

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- A. Any material handling, screening, crushing, grinding, conveying, mixing, or other industrial-type operation or process;
- B. Heater-planers in repairing asphaltic concrete pavements;
- C. Portable tar-melters, unless close-fitting lids, in good repair, for the tar-pots are available and are used;
- D. The ventilation of any tunneling operation; or
- E. The cleaning of exposed surfaces through the use of compressed gases.
- 3. All persons shall comply with the provisions of this Condition and those of the Soil Erosion and Sedimentation Control Act of 1977 (D.C. Law 2-23).
- In those circumstances where it is not possible to comply with specific provisions of both this Condition and the Soil Erosion and Sedimentation Control Act of 1977 (D.C. Law 2-23), the provisions of the Soil Erosion and Sedimentation Control Act of 1977 (D.C. Law 2-23), shall prevail.
- d. Open Fires

Open fires shall be prohibited at the Permittee's facility, except as otherwise provided for in 20 DCMR 604.2. [20 DCMR 604]

e. Asbestos

The Permittee shall adhere to the requirements of 20 DCMR 800* pertaining to handling of asbestos-containing materials.

f. Fuel Oil Sulfur Content

Except where a more stringent requirement exists elsewhere in this permit, the Permittee shall comply with the following requirements governing the sulfur content of fuel oils: [20 DCMR 801]

- 1. The purchase, sale, offer for sale, storage, transport, or use of fuel oil that contains more than one percent (1%) sulfur by weight in the District is prohibited, if the fuel oil is to be burned in the District.
- 2. On and after July 1, 2016, commercial fuel oil that is purchased, sold, offered, stored, transported, or used in the District shall meet the following requirements, unless otherwise specified in Condition II(f)(5):

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- A. Number two (No. 2) commercial fuel oil shall not contain sulfur in excess of five hundred parts per million (500 ppm) by weight, or five one-hundredths percent (0.05%) by weight;
- B. Number four (No. 4) commercial fuel oil shall not contain sulfur in excess of two thousand five hundred parts per million (2,500 ppm) by weight, or twenty-five one-hundredths percent (0.25%) by weight; and
- C. Number five (No. 5) and heavier fuel oils are prohibited.
- 3. On and after July 1, 2018, the purchase, sale, offer for sale, storage, transport, or use of number two (No. 2) commercial fuel oil is prohibited if it contains more than fifteen parts per million (15 ppm) or fifteen ten-thousandths percent (0.0015%) by weight of sulfur, unless otherwise specified in Condition II(f)(5).
- 4. Fuel oil that was stored in the District by the ultimate consumer prior to the applicable compliance date in Condition II(f)(2) or (3), which met the applicable maximum sulfur content at the time it was stored, may be used in the District after the applicable compliance date.
- 5. When EPA temporarily suspends or increases the applicable limit or percentage by weight of sulfur content of fuel required or regulated by EPA by granting a waiver in accordance with Clean Air Act § 211(c)(4)(C) provisions, the federal waiver shall apply to corresponding limits for fuel oil in the District as set forth in Condition II(f)(2) or (3).
- 6. If a temporary increase in the applicable limit of sulfur content is granted under Condition II(f)(5):
 - A. The suspension or increase in the applicable limit will be granted for the duration determined by EPA; and
 - B. The sulfur content for number two (No. 2) and lighter fuel oils may not exceed five hundred parts per million (500 ppm) by weight.
- 7. Unless precluded by the Clean Air Act or the regulations thereunder, Conditions II(f)(2) and (3) shall not apply to:
 - A. A person who uses equipment or a process to reduce the sulfur emissions from the burning of a fuel oil, provided that the emissions may not exceed those that would result from the use of commercial fuel oil that meets the applicable limit or percentage by weight specified in Condition II(f)(2) or (3);

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- B. The Permittee of a stationary source where equipment or a process is used to reduce the sulfur emissions from the burning of a fuel oil, provided that the emissions may not exceed those that would result from the use of commercial fuel oil that meets the applicable limit or percentage by weight specified in Condition II(f)(2) or (3); and
- C. Commercial fuel oil that is transported through the District but is not intended for purchase, sale, offering, storage, or use in the District.
- 8. For the purpose of determining compliance with the requirements of this section, the sulfur content of fuel oil shall be determined in accordance with the sample collection, test methods, and procedures specified under 20 DCMR 502.6 (relating to sulfur in fuel oil) as follows:
 - A. Testing of fuel oil shall be undertaken in accordance with the most current version of the following methods, as appropriate for the application:
 - i. To obtain fuel samples:
 - <u>1.</u> ASTM D 270, "Standard Method of Sampling Petroleum and Petroleum Products";
 - 2. ASTM D 4057, "Practice for Manual Sampling of Petroleum and Petroleum Products"; or
 - 3. ASTM D 4177, "Standard Practice for Automatic Sampling of Petroleum and Petroleum Products";
 - ii. To determine the fuel oil grade:
 - 1. ASTM D 396, "Standard Specification for Fuel Oils"; or
 - 2. ASTM D 975, "Standard Specification for Diesel Fuel Oils";
 - iii. To determine the sulfur concentration of fuels:
 - <u>1.</u> ASTM D 129, "Standard Test Method for Sulfur in Petroleum Products (General Bomb Method)";
 - 2. ASTM D 1266, "Standard Test Method for Sulfur in Petroleum Products (Lamp Method)";
 - 3. ASTM D 1552, "Standard Test Method for Sulfur in Petroleum Products (High-Temperature Method)";

<u>4.</u> ASTM D 2622, "Standard Test Method for Sulfur in Petroleum Products by Wavelength Dispersive X-Ray Fluorescence Spectrometry";

- 5. ASTM D 4294, "Test Method for Sulfur in Petroleum and Petroleum Products by Energy Dispersive X-ray Fluorescence Spectrometry;" or
- 6. ASTM D 5453, "Standard Test Method for Determination of Total Sulfur in Light Hydrocarbons, Spark Ignition Engine Fuel, Diesel Engine Fuel, and Engine Oil by Ultraviolet Fluorescence;" and
- iv. Other methods developed or approved by the Department or EPA.
- 9. The following recordkeeping and reporting requirements shall apply to any purchase, sale, offering for sale, storage, transportation, or use of commercial fuel oil in the District:
 - A. On or after the applicable compliance dates specified in Conditions II(f)(2) and (3), at the time of delivery, the transferor of commercial fuel oil shall provide to the transferee an electronic or paper record of the fuel data described as follows, which must legibly and conspicuously contain the following information:
 - i. The date of delivery;
 - ii. The name, address, and telephone number of the transferor;
 - iii. The name and address of the transferee;
 - iv. The volume of fuel oil being sold or transferred;
 - v. The fuel oil grade; and
 - vi. The sulfur content of the fuel oil as determined using the sampling and testing methods specified in Condition II(f)(8), which may be expressed as the maximum allowable sulfur content.
 - B. All applicable records required under Condition II(f)(9)(A) shall be maintained in electronic or paper format for not less than five (5) years; *Note that this is a streamlined requirement. Compliance with the five (5) year record keeping requirement in 20 DCMR 302.1(c)(2)(B) will ensure compliance with the three (3) year record keeping requirement in 20 DCMR 801.9(b).*
 - C. An electronic or paper copy of the applicable records required under Condition II(f)(9)(A) shall be provided to the Department upon request;

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- D. The ultimate consumer shall maintain the applicable records required under (a) in electronic or paper format for not less than five (5) years, unless the transfer or use of the fuel oil occurs at a private residence; *Note that this is a streamlined requirement. Compliance with the five (5) year record keeping requirement in 20 DCMR 302.1(c)(2)(B) will ensure compliance with the three (3) year record keeping requirement in 20 DCMR 801.9(d).*
- E. A product transfer document that meets federal requirements, such as a Bill of Lading, may be used for the data in Condition II(f)(9)(i) through (vi) and shall be considered a certification that the information is accurate; and
- F. The Department may opt to require supplemental sampling and testing of the fuel oil to confirm the certifications.
- g. Onroad Engine Idling and Nonroad Diesel Engine Idling*
 - 1. The Permittee shall ensure that the provisions of 20 DCMR 900.1 pertaining to onroad engine idling are met at the facility. Specifically, the Permittee shall ensure that no engine of a gasoline or diesel powered motor vehicle, the engine of a public vehicle for hire, including buses with a seating capacity of twelve (12) or more persons, shall idle for more than three (3) minutes while the motor vehicle is parked, stopped, or standing, on the premises or on roadways adjacent to the premises for the purpose of serving the premises, including for the purpose of operating air conditioning equipment in those vehicles, except as follows:
 - A. To operate private passenger vehicles;
 - B. To operate power takeoff equipment including: dumping, cement mixers, refrigeration systems, content delivery, winches, or shredders;
 - C. To idle the engine for five (5) minutes to operate heating equipment when the ambient air temperature is thirty two degrees Fahrenheit (32 °F) or below; or
 - D. To operate warming buses during a Cold Emergency Alert in accordance with 20 DCMR 900.1(d).
 - 2. No person owning, operating, leasing, or having control over a nonroad diesel engine, or the holder of the permit for the activity for which the nonroad diesel engine is being operated, shall cause or allow the idling of a nonroad diesel engine under its control or on its property for more than three (3) consecutive minutes. [20 DCMR 900.2]
 - 3. Condition II(g)(2) does not apply to locomotives, generator sets, marine vessels, recreational vehicles, farming equipment, military equipment when it is being used

during training exercises, emergency or public safety situations, or any private use of a nonroad diesel engine that is not for compensation. [20 DCMR 900.3]

- 4. The idling limit in Condition II(g)(2) does not apply to [20 DCMR 900.4]:
 - A. Idling necessary to ensure the safe operation of the equipment and safety of the operator, such as conditions specified by the equipment manufacturer in the manual or an appropriate technical document accompanying the nonroad diesel engine;
 - B. Idling for testing, servicing, repairing, diagnostic purposes, or to verify that the equipment is in good working order, including regeneration of a diesel particulate filter, in accordance with the equipment manufacturer manual or other technical document accompanying the nonroad diesel engine;
 - C. Idling for less than fifteen (15) minutes when queuing (*i.e.*, when nonroad diesel equipment, situated in a queue of other vehicles, must intermittently move forward to perform work or a service), not including the time an operator may wait motionless in line in anticipation of the start of a workday or opening of a location where work or a service will be performed.
 - D. Idling by any nonroad diesel engine being used in an emergency or public safety capacity;
 - E. Idling for a state or federal inspection to verify that all equipment is in good working order, if idling is required as part of the inspection; and
 - F. Idling for up to five (5) consecutive minutes to operate heating equipment when the ambient air temperature is thirty-two degrees Fahrenheit (32°F) or below.

h. Fleet Maintenance

The Permittee shall ensure that the engines, power, and exhaust mechanisms of each vehicle of its motor fleet is equipped, adjusted, maintained, and operated so as to prevent the escape of a trail of visible fumes or smoke for more than ten (10) consecutive seconds. [20 DCMR 901]*

i. Lead in Gasoline

The Permittee shall ensure that gasoline sold at the facility contains no more than one gram of lead per gallon. [20 DCMR 902]*

j. Odors and Nuisance Air Pollutants

The Permittee shall ensure that the facility does not emit into the atmosphere any odorous or other air pollutant, from any source, in any quantity, and of any characteristic and duration which is, or is likely to be, injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life and property. [20 DCMR 903]*

- k. Risk Management
 - The Permittee shall ensure that the requirements of 40 CFR part 68, as in effect on September 30, 1997, are complied with at the site for the purposes of preventing, detecting, and responding to accidental chemical releases to the air, pursuant to the requirements of Section 112(r) of the Federal Clean Air Act with the terms used and defined in those provisions. [20 DCMR 402]*
 - 2. Should this stationary source, as defined in 40 CFR part 68.3, become subject to part 68, then the Permittee shall submit a risk management plan (RMP) by the date specified in Part 68.10 and shall certify compliance with the requirements of part 68 as part of the annual compliance certification required by 40 CFR part 70 or 71. [20 DCMR 302.1(d)]
- 1. <u>Protection of Stratospheric Ozone</u>

The Permittee shall comply with the protection of stratospheric ozone requirements contained in 40 CFR 82 as follows [20 DCMR 302.1 and 399.1 "Applicable Requirement" (k)]:

- 1. If the Permittee manufactures, transforms, destroys, imports, or exports a Class I or Class II substance, the Permittee is subject to all the requirements as specified in 40 CFR 82, Subpart A (Production and Consumption Controls).
- 2. If the Permittee performs a service on a motor vehicle that involves an ozonedepleting substance refrigerant or regulated substitute substance in the MVAC, then Permittee is subject to all the applicable requirements as specified in 40 CFR 82, Subpart B (Servicing of Motor Vehicle Air Conditioners).
- 3. The Permittee shall comply with the ban on nonessential products containing Class I substances and ban on nonessential products containing or manufactured with Class II substances as specified in 40 CFR 82, Subpart C.
- 4. The Permittee shall comply with the standards for labeling of products using ozonedepleting substances pursuant to 40 CFR 82 Subpart E, as applicable.

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- 5. The Permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, as applicable.
- 6. The Permittee may switch from any ozone-depleting substance to any alternative that is listed as acceptable in the Significant New Alternatives Policy (SNAP) program promulgated pursuant to 40 CFR 82, Subpart G.
- 7. Halon Emissions Reduction: Any person testing, servicing, maintaining, repairing or disposing of equipment that contains halons or using such equipment during technical training and any person disposing of halons, manufacturers of halon blends, and organizations employing technicians who service halon containing equipment shall comply with the requirements of 40 CFR 82, Subpart H.
- 8. The Permittee shall comply with the ban on refrigeration and air-conditioning appliances containing HCFCs as specified in 40 CFR 82, Subpart I.

m. Architectural and Maintenance Coatings

1. Paints and refinishing coatings that contain VOCs in excess of the limits specified in the table below, including any VOC containing materials added to the original coating supplied by the manufacturer, shall be prohibited. [20 DCMR 773.1, 774.1, and 774.10]

VOC Content Limits for Architectural Coatings. ¹		
Coating Category	VOC Content Limit	
	(Grams VOC per liter) ²	
Flat Coatings	100	
Non-flat Coatings	150	
Non-flat- High Gloss Coatings	250	

	$(\overline{\text{Grams VOC per liter}})^2$
Flat Coatings	100
Non-flat Coatings	150
Non-flat- High Gloss Coatings	250
Specialty Coatings	VOC Contont Limit

Specialty Coatings	VOC Content Limit
	$(Grams VOC per liter)^2$
Antenna Coatings	530
Antifouling Coatings	400
Bituminous Roof Coatings	300
Bituminous Roof Primers	350
Bond Breakers	350
Calcimine Recoater	475
Clear Wood Coatings	
•Clear Brushing Lacquers	680
•Lacquers (including lacquer sanding sealers)	550
•Sanding Sealers (other than lacquer sanding sealers)	350
•Varnishes	350

Specialty Coatings	VOC Content Limit
	$(Grams VOC per liter)^2$
Concrete Curing Compounds	350
Concrete Surface Retarders	780
Conjugated Oil Varnish	450
Conversion Varnish	725
Dry Fog Coatings	400
Faux Finishing Coatings	350
Fire-Resistive Coatings	350
Fire-Retardant Coatings	
●Clear	650
•Opaque	350
Floor Coatings	250
Flow Coatings	420
Form-Release Compounds	250
Graphic Arts Coatings (Sign Paints)	500
High-Temperature Coatings	420
Industrial Maintenance Coatings	340
Impacted Immersion Coatings	780
Low-Solids Coatings ³	120
Magnesite Cement Coatings	450
Mastic Texture Coatings	300
Metallic Pigmented Coatings	500
Multi-Color Coatings	250
Nuclear Coatings	450
Pre-Treatment Wash Primers	420
Primers, Sealers, and Undercoaters	200
Reactive Penetrating Carbonate Stone Sealer	600
Quick-Dry Enamels	250
Quick-Dry Primers, Sealers and Undercoaters	200
Recycled Coatings	250
Roof Coatings	250
Rust Preventative Coatings	400
Shellacs	
●Clear	730
•Opaque	550
Specialty Primers, Sealers, and Undercoaters	350
Stains	250
Stone Consolidants	450
Swimming Pool Coatings	340
Swimming Pool Repair and Maintenance Coatings	340
Temperature-Indicator Safety Coatings	550
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Thermoplastic Rubber Coatings and Mastics550	$\frac{OC \text{ Content Limit}}{ams \text{ VOC per liter})^2}$
)
Traffic Marking Coatings 150)
Waterproofing Sealers 250)
Waterproofing Concrete/Masonry Sealers 400)
Wood Preservatives 350)

¹Limits are expressed in grams of VOC per liter of coating thinned to the manufacturer's maximum recommendation, excluding the volume of any water, exempt compounds, or colorant added to tint bases. Manufacturer's maximum recommendation means the maximum recommendation for thinning that is indicated on the label or lid of the coating container.

²Conversion factor: one pound VOC per gallon (U.S.) = 119.95 grams per liter.

³ Units for this coating are grams of VOC per liter (pounds of VOC/gallon) of coating, including water and exempt compounds.

- 2. The Permittee shall not apply a coating that is thinned to exceed the applicable VOC limit specified in the above table. [20 DCMR 774.5]
- 3. The Permittee shall not apply any rust preventive coating for industrial use, unless such a rust preventive coating complies with the industrial maintenance coating VOC limit specified in the above table. [20 DCMR 774.6]
- 4. For any coating that does not meet any of the definitions for the specialty coatings categories listed in the table above, the VOC content limit shall be determined by classifying the coating as a flat coating or a non-flat coating, based on its gloss, as defined in 20 DCMR 799, and the corresponding flat or non-flat coating limit shall apply. [20 DCMR 774.7]
- 5. Notwithstanding the provisions of Condition II(m)(1) of this permit, a person or facility may add up to ten percent (10%) by volume of VOC to a lacquer to avoid blushing of the finish during days with relative humidity greater than seventy percent (70%) and temperature below sixty-five degrees Fahrenheit (65° F) or eighteen degrees Celsius (18° C) at the time of application, provided that the coating contains acetone and no more than five hundred fifty grams (550 g.) of VOC per liter of coating, less water and exempt compounds, before the addition of VOC. [20 DCMR 774.10]
- n. General Conformity

As a department, agency, or instrumentality of the Federal Government, the Permittee shall comply with the General Conformity requirements of 20 DCMR 1501 and 40 CFR 93, Subpart B, as amended.

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III. Emission Unit Specific Requirements

This operating permit identifies emission units based on information provided by the Permittee and cites specific applicable regulations from 20 DCMR, as well as the Code of Federal Regulations (CFR). These cited regulations and rules stipulate the conditions under which the Permittee is permitted to operated, the control equipment (where applicable) that must be used to minimize air pollution, and the monitoring, testing, record keeping, and reporting requirements that will enable the Permittee to demonstrate, to the Department and EPA, compliance with regulatory requirements.

Operation of the emission units listed below is permitted subject to the facility complying with the following emission limits, standards, and other requirements specified herein and elsewhere in this permit [20 DCMR 300].

Emission Units ¹							
Printing Equipment							
Press Group	Unit ID	Location	Press Type	Chapter 2 Permit No.	Description		
Group 9	4538 & 4542	Bldg C, 2nd Fl	Non-web Letterpress	$6602 \& 6603^3$	Halm Jet 1-Color Envelope Press		
Group 11	4632 & 4532	Bldg C, 2nd Fl	Non-web Letterpress	$6604 \& 6605^3$	Diamond P-18 2-Color Envelope Press		
Group 40	1101	Bldg C, 2nd Fl	Non-web Coater (utilizes aqueous or UV coatings)	6266 ³	Kompac Kwik Finish Coater		
Group 50		Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	6402-A1 ²	Heidelberg PM GTO 52-2		
Group 52	1100	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	6208 ²	Presstek 52 DI		
	6906			7234 ²	Canon Colorstream 4- Color Inkjet Printer		
	6902		Web Inkiet	7235 ²			
Group	6903	Bldg C Ath Fl	web linkjet	7236 ²	Canon Colorstream 1-		
69	6904	Diug C, 4ui M		7237 ²	Color Inkjet Printers		
	6905			7238 ²			
	6907		Sheet fed Inkjet	7299 ³	Canon VarioPrint i200 4- Color Inkjet Printer		
Group 74	4493	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	6606 ²	Heidelberg SM-102-4-P3		

Press Group	Unit ID	Location	Press Type	Chapter 2 Permit No.	Description
Group 75	4496	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	7240 ³	Heidelberg CD 102 6- Color Sheet Fed
Group 80	2376	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	6607 ²	Ryobi 3302HA
Group 81	4219 & 4670	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	6608 & 6609 ³	Heidelberg SM-74-1
Group 82	5367	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography		Heidelberg SM-72-2-P
Group 84	4668	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	7218 ³	Heidelberg SM-102-2-P
Group 86	3474	Bldg C, 2nd Fl	Heatset Web Offset Lithography	7226 ³	Hantscho Single Unit Web Press, controlled by Phoenix 4000 series thermal oxidizer
Group 90	6901	Bldg C, 2nd Fl	Sheet-fed Non- heatset Offset Lithography	7189 ²	Ryobi 928PF
Group 95	4507	Bldg C, 2nd Fl	Heatset Web Offset Lithography	6683 ²	ZMR Timson T-48A, with built in oxidizer/dryer
Group 96	SID	Bldg D, 2nd Fl (SID)	Sheet-fed Non- heatset Offset Lithography	6401-A1 ²	Heidelberg CD 102 7- Color
Group 97	SID	Bldg D, 2nd Fl (SID)	Sheet-fed Silk Screen Press with electric dryers	6682 ³	BecMar Classic General Silk Screen
Group 98	8535, 8536 & 8537	Bldg C, 4th Fl	Heatset Web Offset Lithography	7228, 7229 & 7230 ³	Hantscho Double Unit Web Press, controlled by Phoenix 5000 series thermal oxidizer with Phoenix 7000 series thermal oxidizer as back up
		Bldg C, 2nd Fl	Sheet-fed Silk Screen Press with electric dryers	7225 ³	BecMar Classic General Silk Screen

Emergency Generator Set					
Location	Emission Unit Identification Description		Description	Chapter 2 Permit No.	
Bldg C, Power Branch	Caterpillar Model No. 3306TA generator set		generator set powered hp diesel- engine, on date: 2000 (non-	7115-SC- 0066 ²	
	Paint	Booth			
Location	D	escription		Chapter 2 Permit No.	
Bldg A, roof	Non-Auto Body Col-Me Paint Booth	t side down	n draft cross-draft		
	Degreasers/P	arts Wash	ers		
Location	Unit Descriptio	n	Degreaser Type	Chapter 2 Permit No.	
Bldg A, Garage Shop	B-126 Safety Kleen Sink Parts Washer Model 16, S/N 30201378 Remote Reservoir			7117 ²	
Bldg C, Forklift/Truck Shop	C-142 Klamas Kleen Parts Washer (30-gallon) Remote Reservoir			7118 ²	
Bldg C, Machine Shop	C-322 Safety-Kleen Model 81 Agitating Parts Washer (80- gallon), S/N 902236683			7119 ²	
Bldg C, Power Branch	C-012/Machinist Branch Wel-Bilt Portable Parts Washer (20- gallon), #141226 Remote Reservoir			7120 ²	
	Scrap Paper I	Baling Syst	ems		
Location	Description			Chapter 2 Permit No.	
Bldg A and C	Main cyclones/baling s scrap paper pick-up poin routed to two cyclones th roof, with collected pape 1st floor of Building A.				
Bldg D, 2nd Fl	SID cyclone/baling syst paper pick-up points from Building D routed to a c collected paper fed to a l	tem consist m trimming yclone and baler	ing of two air scrap g machines in vented outdoors, with		

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		Permit No.
Bldg D, 3rd Fl Fl	SID cyclone/baling system consisting of three air scrap paper pick-up points from trimming machines in Building D routed to a cyclone and vented outdoors, with collected paper fed to a baler	

¹ Miscellaneous/Insignificant activities are listed separately in Condition IV of this permit.

² These permit numbers are the Chapter 2 permits under which these units were previously permitted and are for reference only. The requirements of these permits have been incorporated into this Title V operating permit and these separate Chapter 2 permit numbers will no longer be maintained.

³ These permit numbers were assigned to permit applications that did not result in stand-alone Chapter 2 permits being issued. These permit numbers are included here for reference purposes only.

a. <u>Emission Units</u>: Heatset web offset lithography equipment as follows shall comply with the requirements of this section:

Press Group	Unit ID	Location	Press Type	Description
Group 86	3474	Bldg C, 2nd Fl	Heatset Web Offset Lithography	Hantscho Single Unit Web Press, controlled by Phoenix 4000 series thermal oxidizer
Group 95	4507	Bldg C, 2nd Fl	Heatset Web Offset Lithography	ZMR Timson T-48A, with built in oxidizer/dryer
Group 98	8535, 8536 & 8537	Bldg C, 4th Fl	Heatset Web Offset Lithography	Hantscho Double Unit Web Press, controlled by Phoenix 5000 series thermal oxidizer with Phoenix 7000 series thermal oxidizer as back up

1. Emission Limits:

- A. No visible emissions shall be emitted from this equipment. [20 DCMR 201 and 20 DCMR 606.1]
- B. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]
- 2. **Operational Limitations:**
 - A. No fountain solution shall be used in connection with the printing unit in excess of one and 6-tenths percent (1.6%) alcohol (by weight) in the fountain or, to achieve an equivalent level of control, any one of the following shall occur: [20 DCMR 716.6(b)]:

- i. Reduce the on-press (as applied) alcohol content to one and 6-tenths percent (1.6%) alcohol or less (by weight);
- ii. Use three percent (3%) alcohol or less (by weight) on-press (as-applied) in the fountain solution, provided the solution is refrigerated to less than sixty degrees Fahrenheit (60°F) or sixteen degrees Celsius (16°C); or
- iii. Use an alcohol substitute so that the on-press (as-applied) VOC content is five percent (5%) or less (by weight) as determined by EPA Method 24 and no alcohol is in the fountain solution.
- B. No cleaning solutions shall be used in conjunction with the unit containing VOCs in excess of ten millimeters of mercury (10 mmHg) at twenty degrees Celsius (20°C) or sixty-eight degrees Fahrenheit (68°F) of VOC composite partial pressure calculated as follows [20 DCMR 716.8(a)]:

$$Pp_c = \frac{\sum_{i=1}^{n} \frac{W_i \times VP_i}{Mw_i}}{\frac{W_w}{Mw_w} + \sum_{i=1}^{n} \frac{W_e}{Mw_e} + \sum_{i=1}^{n} \frac{W_i}{Mw_i}}$$

Where:

- Pp_c = VOC composite partial pressure at twenty degrees Celsius (20°C) or sixty-eight degrees Fahrenheit (68°F), in mmHg; W = Waight of the """th VOC compound in grams as determined by
- W_i = Weight of the "i"th VOC compound, in grams, as determined by ASTM E 260-91;
- W_w = Weight of water, in grams as determined by ASTM D 3792-86;
- $W_e = Weight of the "i"th exempt compound, in grams, as determined by ASTM E 260-91;$
- $Mw_i = Molecular weight of the "i"th VOC compound, in grams per gram$ mole (g/g-mol), as given in chemical reference literature;
- $Mw_w = Molecular weight of water, eighteen grams per gram-mole (18 g/g-mol)$
- Mw_e = Molecular weight of the "i"th exempt compound, in grams per grammole (g/g-mol), as given in chemical reference literature; and
- VP_i = Vapor pressure of the "i"th VOC compound at twenty degrees Celsius (20oC) or sixty-eight degrees Fahrenheit (68°F), in mmHg, as determined by Condition III(a)(2)(C).
- C. The vapor pressure of each single component compound may be determined from ASTM D2879-86 or may be obtained from a published source approved by the District, such as the sources referenced in 40 C.F.R. § 52.741, or any of the following sources [20 DCMR 747.6]:

- i. The most recent edition of *The Vapor Pressure of Pure Substances*, Boulbik, Fried, and Hala; Elsevier Scientific Publishing Company, New York;
- ii. The most recent edition of *Perry's Chemical Engineer's Handbook*, McGraw-Hill Book Company;
- iii. The most recent edition of *CRC Handbook of Chemistry and Physics*, Chemical Rubber Publishing Company;
- iv. The most recent edition of *Lange's Handbook of Chemistry*, John Dean, editor, McGraw-Hill Book Company; or
- v. Additional sources approved by the SCAQMD or other California Air districts.
- D. Control devices shall be operated as follows:
 - i. All emissions from each dryer shall be directed to a control device as specified in Conditions III(a)(2)(D)(ii) through (iv), as applicable. Capture of emissions shall be ensured by the following methods [20 DCMR 201]:
 - 1. The dryer pressure shall be maintained lower than the press room air pressure such that air flows into the dryer at all times when the printing unit is operating; and
 - <u>2</u>. One hundred percent (100%) emissions capture efficiency for the dryer shall be demonstrated using an air flow direction measuring device, pursuant to periodic monitoring pursuant to Condition III(a)(3)(G);
 - ii. For the Group 86 Hantscho Single Unit Web Press: whenever the unit is operated, the Phoenix 4000 series thermal oxidizer shall be properly operated and remain effective. [20 DCMR 107.1]. Proper and effective operation shall be demonstrated by meeting the following requirements: [20 DCMR 201]
 - 1. Achieving at least a 90% control efficiency of emissions from the dryer or reducing the control device outlet concentration to no greater than twenty parts per million by volume (20 ppmv) as hexane on a dry basis, whichever is less stringent; and
 - <u>2</u>. Maintaining a minimum chamber temperature of 1000° F when emissions are being vented to the unit.
 - iii. For the Group 95 ZMR Timson T-48A web press: whenever the unit is operated, the integrated afterburner shall be properly operated and remain

effective. [20 DCMR 107.1]. Proper and effective operation shall be demonstrated by meeting the following requirements: [20 DCMR 201]

- 1. Achieving at least a 90% control efficiency of emissions from the dryer or reducing the control device outlet concentration to no greater than twenty parts per million by volume (20 ppmv) as hexane on a dry basis, whichever is less stringent; and
- 2. Maintaining a minimum temperature of 750°C when emissions are being vented to the unit.
- iv. For the Group 98 Hantscho Double Unit Web Press: whenever the unit is operated, either the Phoenix 7000 or the Phoenix 5000 series thermal oxidizer shall be properly operated and remain effective. [20 DCMR 107.1]. Proper and effective operation shall be demonstrated by meeting the following requirements: [20 DCMR 201]
 - 1. Achieving at least a 90% control efficiency of emissions from the dryer or reducing the control device outlet concentration to no greater than twenty parts per million by volume (20 ppmv) as hexane on a dry basis, whichever is less stringent;
 - 2. Maintaining a minimum chamber temperature of 1000°F when operating the Phoenix 7000 series thermal oxidizer for emissions control; and
 - <u>3</u>. Maintaining a minimum chamber temperature of 1000°F when operating the Phoenix 5000 series thermal oxidizer for emissions control.

Adding diluent air to the exhaust gas stream for the purposes of complying with Condition III(a)(2)(D) is prohibited. [20 DCMR 716.17]

- E. The Permittee shall ensure that cleaning solutions and shop towels used for cleaning are kept in closed containers. [20 DCMR 716.9]
- F. The Permittee shall ensure that all containers holding VOC-containing materials shall be open only when necessary and openings shall be restricted to the extent feasible. [20 DCMR 716.21]
- G. The Permittee shall not allow the leaking of any VOC or VOC-containing material from the printing unit or associated equipment. [20 DCMR 716.22]
- H. The Permittee shall not allow the storage or disposal of any VOC or VOCcontaining material, including waste material, in a manner that will cause or allow its evaporation into the atmosphere. [20 DCMR 716.23]

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- I. To the greatest extent feasible, the Permittee shall minimize the use of VOCcontaining materials by restricting wasteful usage and by replacing such materials with emulsions or other materials. [20 DCMR 716.24]
- J. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the printing press equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- 3. Monitoring and Testing Requirements:
 - A. At least once between October 29, 2019 and October 28, 2024, and no later than April 25, 2022 for the Group 95 ZMR Timson T-48A web press [see Permit 6683, Condition IV(a)], the Permittee shall conduct performance testing on each press and control device covered by Condition III(a) to determine compliance with the minimum destruction efficiency requirements of Condition III(a)(2)(D). Testing of the Group 98 Hantscho Double Unit Web Press shall be performed twice, with one test being performed using each of the thermal oxidizers. For all testing required under this condition, the testing shall be performed with the afterburner/oxidizer being tested having a temperature setpoint no higher than the minimum allowable operation temperature specified in Condition III(a)(2)(D). The Permittee shall furnish the Department with a written report of the results of such performance test in accordance with the following requirements [20 DCMR 502]:
 - i. One (1) original test protocol shall be submitted to the following address a minimum of thirty (30) days in advance of the proposed test date. The test shall be conducted in accordance with Federal and District requirements.

Chief, Compliance and Enforcement Branch Air Quality Division Department of Energy and Environment 1200 First Street NE, 5th Floor Washington DC 20002

- ii. The test protocol and test date(s) shall be approved by the Department prior to initiating any testing. The Department must have the opportunity to observe the test for the results to be considered for acceptance.
- iii. The final results of the testing shall be submitted to the Department within

sixty (60) days of the test completion. One (1) original test report shall be submitted to the address in Condition III(a)(3)(A)(i) above.

- iv. The final report of the results shall include the emissions test report (including raw data from the test) as well as a summary of the test results and a statement of compliance or non-compliance with permit conditions to be considered valid. The summary of results and statement of compliance or non-compliance shall contain the following information:
 - $\underline{1}$. A statement that the Permittee has reviewed the report from the emissions testing firm and agrees with the findings.
 - 2. Permit number(s) and condition(s) which are the basis for the compliance evaluation.
 - 3. Summary of results with respect to the permit condition.
 - <u>4</u>. Statement of compliance or non-compliance with each permit condition.
- v. The results must demonstrate to the Department's satisfaction that the emission unit is operating in compliance with the applicable regulations and conditions of this permit; if the final report of the test results shows non-compliance, the Permittee shall propose corrective action(s). Failure to demonstrate compliance through the test may result in enforcement action.
- B. In addition to complying with Condition III(a)(3)(A), the Permittee shall conduct and allow the Department access to conduct tests of air pollution emissions from any source as requested [20 DCMR 502.1].
- C. The Permittee shall monitor the identities, VOC contents, and quantities of each VOC-containing material used on the equipment covered by this permit so as to ensure compliance with Conditions III(a)(2)(A) and (B).
- D. Unless a specific method is specified elsewhere in this permit, the VOC content of a substance shall be determined based on the MSDS of the material, EPA Reference Method 24, or any other method approved in advance by the Department.
- E. The Permittee shall monitor the equipment, materials used, storage containers for VOCs and VOC-containing materials, and disposal procedures to ensure compliance with Conditions III(a)(2)(E) through (J).
- F. The Permittee shall continuously monitor the afterburner and thermal oxidizer temperatures during operation of their related press equipment as follows:

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- i. A temperature sensor that has been properly maintained and calibrated in accordance with the manufacturer's specification shall be maintained on the equipment at all times;
- ii. An interlock shall be maintained on each of the press units such that, whenever the temperature of the associated afterburner or thermal oxidizer drops below the associated minimum temperatures set forth in Condition III(a)(2)(D), the press oven and press shall be automatically shut down;
- iii. In addition to the automatic monitoring, the press operators shall maintain general awareness of the operating temperature of the afterburner and thermal oxidizers to identify any failures of the interlock system; and
- iv. At least once per day that each of the presses is operated, during press operation, the Permittee shall observe and record the temperature of the associated control device in accordance with Condition III(a)(4)(B)(xi)
- G. The Permittee shall perform monitoring of each dryer and control device combination to ensure compliance with Condition III(a)(2)(D)(i) as follows:
 - i. The monitoring shall be performed at every substantial opening in the dryer;
 - ii. The monitoring shall be performed at least once each calendar quarter starting with the first calendar quarter of the year 2020;
 - iii. The monitoring shall be performed using a properly operated and maintained air flow direction measuring device approved by the Department. Such approval may be obtained by submitting the specifications of the monitoring device to:

Chief, Permitting Branch Air Quality Division Department of Energy and Environment 1200 First Street NE, 5th Floor Washington DC 20002

- 4. <u>Record Keeping Requirements</u>:
 - A. The information specified in Condition III(a)(4)(B) shall be maintained by the Permittee at the facility for a period not less than five (5) years from when each record was originated and shall be made available to the Department upon written or verbal request. Such records shall meet the following standards: [20 DCMR 302.1(c)(2)(B), 20 DCMR 500.8, and 20 DCMR 716.25(a)]

- i. The records shall provide sufficient data and calculations to demonstrate clearly that the emission limitations or control requirements are met; and
- ii. Data or information required to determine compliance with an applicable limitation shall be recorded and maintained in a time frame consistent with the averaging period of the standard.
- B. The Permittee shall maintain the following records in accordance with Condition III(a)(4)(A):
 - i. Records of the identity and VOC content of each ink, fountain solution, blanket wash, cleaning solution, or other VOC-containing material used in conjunction with the equipment each month;
 - ii. Records of the quantity of each VOC-containing material used on the presses each month;
 - iii. Records of the total 12-month rolling VOC emissions from the equipment, updated monthly;
 - iv. Records of the alcohol content of any fountain solution used in connection with the printing unit sufficient to document compliance with Condition III(a)(2)(A).
 - v. All information necessary to complete the calculation included in Condition III(a)(2)(B) for each cleaning solution used and showing compliance by that methodology as supplemented by Condition III(a)(2)(C);
 - vi. Records of any VOC leaks identified and the actions taken to correct the problem;
 - vii. Records of all deviations from the requirements of Conditions III(a)(2)(E), (F), and (H);
 - viii. Records of all maintenance performed on the presses;
 - ix. Records of any visible emissions from the equipment observed during operation;
 - x. Records of any complaints or exceedances related to the odor requirements of Condition III(a)(1)(B) and the response taken by the Permittee to investigate and correct any identified problem(s); and
 - xi. Records documenting that, at least once per day that each of the three presses

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is operated (and, for the Group 98 Hantscho Double Unit Web Press, once during the operation of each thermal oxidizer, if both are operated on the same day), the Permittee has recorded in a permanently bound logbook or in an electronic system, the temperature at which the control device is operating, in order to confirm and document proper operation required under Condition III(a)(3)(F)(ii);

- xii. Records of any shutdowns of any of the presses resulting from temperature deviations pursuant to Condition III(a)(3)(F)(ii) along with the records of the actions taken to prevent a recurrence of the temperature deviation;
- xiii. Records of any other control device temperature deviations identified by general monitoring per Conditions III(a)(3)(F)(iii) and (iv) that did not result in shutdown of the press, along with records of the actions taken to prevent the recurrence of the temperature deviation, and actions taken to correct the problem with the interlock required under Condition III(a)(3)(F)(ii); and
- xiv. Records of the results of all air flow monitoring performed pursuant to Condition III(a)(3)(G). If monitoring of a particular press and control device combination did not occur during the quarter because that press/control device combination did not operate, this shall be so noted.

b.	Emission Units: Sheet-fed Non-heatset Offset Lithography as follows shall comply with
	the requirements of this section:

Press Group	Unit ID	Location	Press Type	Description	
Group		Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg DM CTO 52.2	
50		Fl	Offset Lithography	Heidelberg PM GTO 52-2	
Group	1100	Bldg C, 2nd	Sheet-fed Non-heatset	Prosstal 52 DI	
52	1100	Fl	Offset Lithography	Flesslek 52 DI	
Group	1103	Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg SM_102-1-P3	
74	4493	Fl	Offset Lithography	Therderberg SW-102-4-15	
Group	1106	Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg CD 102 6-Color	
75	4490	Fl	Offset Lithography	Sheet Fed	
Group	2376	Bldg C, 2nd	Sheet-fed Non-heatset	Rvohi 3302HA	
80	2370	Fl	Offset Lithography	Ky001 550211A	
Group	4219 &	Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg SM 74 1	
81	4670	Fl	Offset Lithography	Heidelberg SWI-74-1	
Group	5367	Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg SM 72-2 D	
82	5507	Fl	Offset Lithography		
Group	1668	Bldg C, 2nd	Sheet-fed Non-heatset	Heidelberg SM 102 2 P	
84	4000	Fl	Offset Lithography	Heidelbeig Sivi-102-2-F	

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Press Group	Unit ID	Location	Press Type	Description
Group 90	6901	Bldg C, 2nd Fl	Sheet-fed Non-heatset Offset Lithography	Ryobi 928PF
Group 96	SID	Bldg D, 2nd Fl (SID)	Sheet-fed Non-heatset Offset Lithography	Heidelberg CD 102 7-Color

1. Emission Limits:

- A. No visible emissions shall be emitted from this equipment. [20 DCMR 201 and 20 DCMR 606.1]
- B. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]

2. **Operational Limitations:**

- A. No fountain solution shall be used in the Group 52 Presstek 52 DI printing press. No fountain solution shall be used in connection with the other printing units in excess five percent (5%) alcohol (by weight) in the fountain or, to achieve an equivalent level of control, any one of the following shall occur: [20 DCMR 716.6(c)]:
 - i. Reduce the on-press (as applied) alcohol content to five percent (5%) alcohol or less (by weight);
 - ii. Use eight and a half percent (8.5%) alcohol or less (by weight) on-press (asapplied) in the fountain solution, provided the solution is refrigerated to less than sixty degrees Fahrenheit (60oF) or sixteen degrees Celsius (16°C); or
 - iii. Use an alcohol substitute so that the on-press (as-applied) VOC content is five percent (5%) or less (by weight) as determined by EPA Method 24 and no alcohol is in the fountain solution.
- B. No cleaning solutions shall be used in conjunction with the unit containing VOCs in excess of ten millimeters of mercury (10 mmHg) at twenty degrees Celsius (20°C) or sixty-eight degrees Fahrenheit (68°F) of VOC composite partial pressure calculated as follows [20 DCMR 716.8(a)]:

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$$Pp_c = \frac{\sum_{i=1}^{n} \frac{W_i \times VP_i}{Mw_i}}{\frac{W_w}{Mw_w} + \sum_{i=1}^{n} \frac{W_e}{Mw_e} + \sum_{i=1}^{n} \frac{W_i}{Mw_i}}$$

Where:

- $Pp_c = VOC$ composite partial pressure at twenty degrees Celsius (20°C) or sixty-eight degrees Fahrenheit (68°F), in mmHg;
- W_i = Weight of the "i"th VOC compound, in grams, as determined by ASTM E 260-91;
- W_w = Weight of water, in grams as determined by ASTM D 3792-86;
- $W_e = Weight of the "i"th exempt compound, in grams, as determined by ASTM E 260-91;$
- $Mw_i = Molecular weight of the "i"th VOC compound, in grams per gram$ mole (g/g-mol), as given in chemical reference literature;

$$Mw_w = Molecular weight of water, eighteen grams per gram-mole (18 g/g-mol)$$

 Mw_e = Molecular weight of the "i"th exempt compound, in grams per grammole (g/g-mol), as given in chemical reference literature; and

- VP_i = Vapor pressure of the "i"th VOC compound at twenty degrees Celsius (20oC) or sixty-eight degrees Fahrenheit (68°F), in mmHg, as determined by Condition III(b)(2)(C).
- C. The vapor pressure of each single component compound may be determined from ASTM D2879-86 or may be obtained from a published source approved by the District, such as the sources referenced in 40 C.F.R. § 52.741, or any of the following sources [20 DCMR 747.6]:
 - i. The most recent edition of The Vapor Pressure of Pure Substances, Boulbik, Fried, and Hala; Elsevier Scientific Publishing Company, New York;
 - ii. The most recent edition of Perry's Chemical Engineer's Handbook, McGraw-Hill Book Company;
 - iii. The most recent edition of CRC Handbook of Chemistry and Physics, Chemical Rubber Publishing Company;
 - iv. The most recent edition of Lange's Handbook of Chemistry, John Dean, editor, McGraw-Hill Book Company; or
 - v. Additional sources approved by the SCAQMD or other California Air districts.

- D. The Permittee shall ensure that cleaning solutions and shop towels used for cleaning are kept in closed containers. [20 DCMR 716.9]
- E. The Permittee shall ensure that all containers holding VOC-containing materials shall be open only when necessary and openings shall be restricted to the extent feasible. [20 DCMR 716.21]
- F. The Permittee shall not allow the leaking of any VOC or VOC-containing material from the printing unit or associated equipment. [20 DCMR 716.22]
- G. The Permittee shall not allow the storage or disposal of any VOC or VOCcontaining material, including waste material, in a manner that will cause or allow its evaporation into the atmosphere. [20 DCMR 716.23]
- H. To the greatest extent feasible, the Permittee shall minimize the use of VOCcontaining materials by restricting wasteful usage and by replacing such materials with emulsions or other materials. [20 DCMR 716.24]
- I. The Permittee shall not allow the operation of the Group 90, Unit 6901, Ryobi 928PF for more than 7,200 hours in any 12 month rolling period.
- J. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the printing press equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- 3. Monitoring and Testing Requirements:
 - A. The Permittee shall conduct and allow the Department access to conduct tests of air pollution emissions from any source as requested [20 DCMR 502.1].
 - B. The Permittee shall monitor the identities, VOC contents, and quantities of each VOC-containing material used on the equipment covered by this permit so as to ensure compliance with Conditions III(b)(2)(A) and (B).
 - C. Unless a specific method is specified elsewhere in this permit, the VOC content of a substance shall be determined based on the MSDS of the material, EPA Reference Method 24, or any other method approved in advance by the Department.

- D. The Permittee shall monitor the equipment, materials used, storage containers for VOCs and VOC-containing materials, and disposal procedures to ensure compliance with Conditions III(b)(2)(D) through (H) and (J).
- E. The Permittee shall monitor total hours of operation of the Group 90, Unit 6901, Ryobi 928PF each month and each rolling 12-month period to ensure compliance with Condition III(b)(2)(I).
- 4. <u>Record Keeping Requirements</u>:
 - A. The information specified in Condition III(b)(4)(B) shall be maintained by the Permittee at the facility for a period not less than five (5) years from when each record was originated and shall be made available to the Department upon written or verbal request. Such records shall meet the following standards: [20 DCMR 302.1(c)(2)(B), 20 DCMR 500.8, and 20 DCMR 716.25(a)]
 - 1. The records shall provide sufficient data and calculations to demonstrate clearly that the emission limitations or control requirements are met; and
 - 2. Data or information required to determine compliance with an applicable limitation shall be recorded and maintained in a time frame consistent with the averaging period of the standard.
 - B. The Permittee shall maintain the following records in accordance with Condition III(b)(4)(A):
 - 1. Records of the identity and VOC content of each ink, fountain solution, blanket wash, cleaning solution, or other VOC-containing material used in conjunction with the equipment each month;
 - 2. Records of the quantity of each VOC-containing material used on the press each month;
 - 3. Records of the total 12-month rolling VOC emissions from the equipment, updated monthly;
 - 4. Records of the alcohol content of any fountain solution used in connection with the printing unit sufficient to document compliance with Condition III(b)(2)(A).
 - 5. All information necessary to complete the calculation included in Condition III(b)(2)(B) for each cleaning solution used and showing compliance by that methodology as supplemented by Condition III(b)(2)(C);

- 6. Records of any VOC leaks identified and the actions taken to correct the problem;
- 7. Records of all deviations from the requirements of Conditions III(b)(2)(D) through (G);
- 8. Records of all maintenance performed on the presses;
- 9. Records of any visible emissions from the equipment observed during operation;
- Records of any complaints or exceedances related to the odor requirements of Condition III(b)(1)(B) and the response taken by the Permittee to investigate and correct any identified problem(s); and
- 11. Records of the total hours of operation of the Group 90, Unit 6901, Ryobi 928PF each month, maintained in a 12-month rolling format to document compliance with Condition III(b)(2)(I).
- c. <u>Emission Units</u>: Non-web Letterpress units as follows shall comply with the requirements of this section:

Press Group	Unit ID	Location	Press Type	Description
Group	4538 &	Bldg C, 2nd	Non-web	Halm Jet 1-Color Envelope Press
9	4542	Fl	Letterpress	
Group	4632 &	Bldg C, 2nd	Non-web	Diamond P-18 2-Color Envelope Press
11	4532	Fl	Letterpress	

- 1. Emission Limits:
 - A. Emissions from all materials used in conjunction with the four letterpress units (in aggregate) shall not exceed 15 pounds of VOCs per day on a calendar month average basis. [20 DCMR 201 and 20 DCMR 716.1(c)]
 - B. No visible emissions shall be emitted from this equipment. [20 DCMR 201 and 20 DCMR 606.1]
 - C. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]

2. **Operational Limitations:**

- A. The Permittee shall limit the usage of all inks, solvents, and other VOCcontaining materials used in all letterpress printing operations at the facility (in aggregate) to those that would maintain daily emissions of VOCs from those units, in aggregate, on a monthly average basis, to below the limit in Condition III(c)(1)(A).
- B. The Permittee shall ensure that cleaning solutions and shop towels used for cleaning are kept in closed containers. [20 DCMR 201]
- C. The Permittee shall ensure that all containers holding VOC-containing materials shall be open only when necessary and openings shall be restricted to the extent feasible. [20 DCMR 201]
- D. The Permittee shall not allow the leaking of any VOC or VOC-containing material from the printing unit or associated equipment. [20 DCMR 201]
- E. The Permittee shall not allow the storage or disposal of any VOC or VOCcontaining material, including waste material, in a manner that will cause or allow its evaporation into the atmosphere. [20 DCMR 201]
- F. To the greatest extent feasible, the Permittee shall minimize the use of VOCcontaining materials by restricting wasteful usage and by replacing such materials with emulsions or other materials. [20 DCMR 201]
- G. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the printing press equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- 3. Monitoring and Testing Requirements:
 - A. The Permittee shall conduct and allow the Department access to conduct tests of air pollution emissions from any source as requested [20 DCMR 502.1].
 - B. The Permittee shall monitor the identities, VOC contents, and quantities of each VOC-containing material used on the letterpress equipment so as to ensure compliance with Conditions III(c)(1)(A) and (2)(A).

- C. Unless a specific method is specified elsewhere in this permit, the VOC content of a substance shall be determined based on the MSDS of the material, EPA Reference Method 24, or any other method approved in advance by the Department.
- D. The Permittee shall monitor the equipment, materials used, storage containers for VOCs and VOC-containing materials, and disposal procedures to ensure compliance with Conditions III(c)(2)(B) through (G).
- 4. <u>Record Keeping Requirements</u>:
 - A. The information specified in Condition III(c)(4)(B) shall be maintained by the Permittee at the facility for a period not less than five (5) years from when each record was originated and shall be made available to the Department upon written or verbal request. Such records shall meet the following standards: [20 DCMR 302.1(c)(2)(B), 20 DCMR 500.8, and 20 DCMR 716.25(b)]
 - 1. The records shall provide sufficient data and calculations to demonstrate clearly that the emission limitations are met; and
 - 2. Data or information required to determine compliance with an applicable limitation shall be recorded and maintained in a time frame consistent with the averaging period of the standard.
 - B. The Permittee shall maintain the following records in accordance with Condition III(c)(4)(A):
 - 1. Records of the identity and VOC content of each ink, fountain solution, blanket wash, cleaning solution, or other VOC-containing material used in conjunction with the equipment each month;
 - 2. Records of the quantity of each VOC-containing material used on the four letterpress presses, in aggregate, each calendar month;
 - 3. Records of the total VOC emissions from all letterpress units, in combination, each calendar month, and on a daily average basis for that calendar month;
 - 4. Records of the total 12-month rolling VOC emissions from the equipment, updated monthly;
 - 5. Records of any VOC leaks identified and the actions taken to correct the problem;
 - 7. Records of all deviations from the requirements of Conditions III(c)(2)(B)

through (E);

- 8. Records of all maintenance performed on the presses;
- 9. Records of any visible emissions from the equipment observed during operation; and
- 10. Records of any complaints or exceedances related to the odor requirements of Condition III(c)(1)(C) and the response taken by the Permittee to investigate and correct any identified problem(s).
- d. <u>Emission Units</u>: Printing presses not subject to 20 DCMR 716 as follows shall comply with the requirements of this section:

Press	Unit ID	Location	Press Type	Description
Group				
Group	SID	Bldg D, 2nd	Sheet-fed Silk Screen Press with	BecMar Classic General Silk Screen
91		IT (SID)	electric dryers	
		Bldg C. 2nd	Sheet-fed Silk	
		Fl	Screen Press with	BecMar Classic General Silk Screen
		11	electric dryers	
Group	Bldg C 2nd	Non-web Coater		
$\begin{bmatrix} 0.000 \\ 40 \end{bmatrix} = 11$	1101	Fl	(utilizes aqueous or	Kompac Kwik Finish Coater
-10			UV coatings)	
	6902			
	6903			Canon Colorstream 1-Color Inkjet Printers
	6904		Wah Intriat	
Group 69	6905	Dida C 4th El	web inkjet	
	6006	Diug C, 4ui Fi		Canon Colorstream 4-Color Inkjet
	0900	_		Printer
	6907		Sheet fed Inkjet	Canon VarioPrint i200 4-Color Inkjet Printer

1. Emission Limits:

A. No person shall discharge into the atmosphere more than fifteen (15) pounds of VOC emissions in any one (1) day, nor more than three pounds (3 lb.) in any one (1) hour, from the units covered by Condition III(d) of this permit, in combination with painting operations listed in Condition III(f) of this permit and laboratory activities listed in Condition IV of this permit, and any other combination of articles, machines, units, equipment, or other contrivances at the facility, not covered by a section of 20 DCMR Chapter 7 other than Section 700, unless the

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uncontrolled VOC emissions are reduced by at least ninety percent (90%) overall capture and control efficiency. [20 DCMR 700.2]

- B. No visible emissions shall be emitted from this equipment. [20 DCMR 201 and 20 DCMR 606.1]
- C. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]
- 2. **Operational Limitations:**
 - A. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the printing press equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- 3. Monitoring and Testing Requirements:
 - A. The Permittee shall monitor the identities, VOC contents, and quantities of each VOC-containing material used on the equipment covered by Condition III(d), in combination with any other equipment at the facility covered by Condition III(d)(1)(A), so as to ensure compliance with the latter condition.
 - B. Unless a specific method is specified elsewhere in this permit, the VOC content of a substance shall be determined based on the MSDS of the material, EPA Reference Method 24, or any other method approved in advance by the Department.
 - C. The Permittee shall monitor the emission points from the printing presses to ensure that the requirements of Condition III(d)(1)(B) are met.
 - D. The Permittee shall maintain an awareness of the area to ensure that the odor and nuisance air pollutant requirements of Condition III(d)(1)(C) are met.
- 4. <u>Record Keeping Requirements</u>:

The Permittee shall maintain the following records for not less than five years from the date of each record. [20 DCMR 302.1(c)(2)(B)]

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A. Records of the identity and VOC content of each VOC-containing material used in conjunction with the equipment each day.

- B. Records of the quantity of each VOC-containing material used on the equipment each day.
- C. Records of the calculated quantity of VOC emitted from each unit each day;
- D. Records of the daily quantity of VOC emitted from the units, aggregated with the daily quantity of VOC emitted from all other equipment at the facility that is not covered by any section of 20 DCMR 701 through 778 and is thus subject to 20 DCMR 700;
- E. Records of all maintenance performed on the equipment.
- F. Records of any visible emissions from the equipment observed during operation.
- G. Records of any complaints or exceedances related to the odor requirements of Condition III(d)(1)(C) and the response taken by the Permittee to investigate and correct any identified problem(s); and
- H. Records of any deviations from the requirements of Condition III(d) of this Permit.
- e. <u>Emission Unit</u>: Non-NSPS Compression Ignition Internal Combustion Engine (CI-ICE) Emergency Generator set as follows shall comply with the requirements of this section:

Location	Emission Unit Identification	Description
Bldg C, Power Branch	Caterpillar Model No. 3306TA generator set	230 kWe generator set powered by a349 hp diesel- engine, installation date:2000 (non-NSPS)

- 1. Emission Limitations:
 - A. Visible emissions shall not be emitted into the outdoor atmosphere from this generator, except that discharges not exceeding forty percent (40%) opacity (unaveraged) shall be permitted for two (2) minutes in any sixty (60) minute period and for an aggregate of twelve (12) minutes in any twenty-four (24) hour period during start-up, cleaning, adjustment of combustion controls, or malfunction of the equipment. [20 DCMR 606.1]

Note that 20 DCMR 606 is subject to an EPA-issued call for a State Implementation Plan (SIP) revision (known as a "SIP call") requiring the

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District to revise 20 DCMR 606. See "State Implementation Plans: Response to Petition for Rulemaking; Restatement and Update of EPA's SSM Policy Applicable to SIPs; Findings of Substantial Inadequacy; and SIP Calls To Amend Provisions Applying to Excess Emissions During Periods of Startup, Shutdown and Malfunction", 80 Fed. Reg. 33840 (June 12, 2015). It is likely that this federal action will result in changes to the requirements of 20 DCMR 606. Any such changes, once finalized in the DCMR, will supersede the language of Condition III(e)(1)(A) as stated above.

B. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]

2. **Operational Limitations:**

- A. The emergency generator listed above shall be operated for fewer than 500 hours in any given 12-consecutive-month period. If operation of 500 hours or more is desired, the Permittee shall submit an application to amend this permit to comply with the conditions of 20 DCMR 805 and shall obtain the Department's approval of such application prior to initiating such operation. [20 DCMR 201]
- B. Except as specified in Condition III(e)(2)(C), the emergency generator shall be operated only during emergencies resulting from electrical power outages due to: a failure of the electrical grid; on-site disaster; local equipment failure; or public service emergencies such as flood, fire, natural disaster, or severe weather conditions (e.g. hurricane, tornado, blizzard, etc.). [20 DCMR 201]
- C. The emergency generator may be operated for the purpose of maintenance checks and readiness testing for a period not to exceed one hundred (100) hours per calendar year as specified in Condition III(e)(2)(C)(i) and (ii) below. Any such operation shall be considered as part of the 500 hours allowed under Condition III(e)(2)(A) above. [20 DCMR 201]
 - i. The emergency generator may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. [40 CFR 63.6640(f)(2)(i) and DCMR 201]; and
 - ii. The emergency generator may be operated for up to fifty (50) hours per calendar year in non-emergency situations, subject to the following conditions [40 CFR 63.6640(f)(4) and 20 DCMR 201]:

- 1. Any such operation shall be counted as part of the 100 hours per calendar year for maintenance and testing as provided in Condition III(e)(2)(C);
- 2. These 50 hours of non-emergency operations per calendar year cannot be used for peak shaving, or as part of any program to supply power to generate income for the facility as part of a financial arrangement with another entity;
- <u>3</u>. All operations prohibited under Condition III(e)(2)(E) are also prohibited under this condition; and
- <u>4</u>. All operations resulting from a deviation in voltage or frequency from the electric provider to the premises shall be considered non-emergency operation and counted as part of this 50 hour per calendar year allowance.
- D. The Permittee shall purchase only diesel fuel that contains a maximum sulfur content of 15 ppm (0.0015 percent by weight) for use in the generator. [20 DCMR 201, 20 DCMR 801.1, and 40 CFR 63.6604(b)] Note that this is a streamlined requirement. Compliance with the more stringent requirement of 40 CFR 63.6604(b) as accepted pursuant to 20 DCMR 201 will ensure compliance with 20 DCMR 801.1.
- E. The emergency generator shall not be operated in conjunction with a voluntary demand-reduction program or any other interruptible power supply arrangement with a utility, other market participant, or system operator. [20 DCMR 201]
- F. The emergency generator shall be operated and maintained in accordance with the manufacturer's emission-related written instructions or develop and implement a written maintenance plan consistent with industry standards for similar models if manufacturer instructions are unavailable. Any Permittee-developed maintenance plan must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR 63.6625(e), 40 CFR 63.6640(a), 40 CFR 63, Subpart ZZZZ, Table 6, and 20 DCMR 201]
- G. In addition to the requirements of Condition III(e)(2)(F), the following maintenance activities shall be performed on the schedules specified [40 CFR 63.6603(a), 40 CFR 63.6640(a), and 40 CFR 60, Subpart ZZZZ, Table 2d]:
 - i. Change oil and filter every 500 hours of operation or annually, whichever comes first, except that sources have the option to utilize an oil analysis program as described in 40 CFR 63.6625(i) in order to extend this specified oil change requirement. If such an oil analysis program is to be used, the plan shall be submitted to the Department for review at the time of its

establishment;

- ii. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and
- iii. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
- H. The Permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63.6625(h)]
- I. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall maintain and operate the unit in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by this permit and 40 CFR 63, Subpart ZZZZ have been achieved. Determination of whether acceptable operating procedures are being used will be based on information available to the Department and the EPA Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, review of operation and maintenance records, and inspection of the source. [20 DCMR 201 and 40 CFR 63.6605]
- 3. Monitoring and Testing:
 - A. The Permittee shall monitor the date, time, duration, and reason for the emergency generator start-up to ensure compliance with Conditions III(e)(2)(A), (B), (C), and (E) of this permit. [20 DCMR 302.1(c)(1)(B) and 20 DCMR 500.2]
 - B. In order to ensure compliance with Condition III(e)(2)(A), the Permittee shall monitor the total hours of operation each month with the use of a properly functioning, non-resettable hour metering device. Such a device must be installed if not already installed on the equipment. [40 CFR 63.6625(f) and 40 CFR 63.6655(f)]
 - C. The Permittee shall monitor and/or test for the sulfur content in diesel fuel/No. 2 fuel oil obtained for use in the generator engine, in accordance with Condition I (d)(2)(B)(ii) to ensure compliance with Condition III(e)(2)(D) and III(e)(4)(C) of this permit. [20 DCMR 500.2 and 20 DCMR 502.6]
- 4. <u>Record Keeping Requirements:</u>
 - A. For the generator set, the following information shall be recorded, initialed (except records generated automatically by an electronic system), and maintained

in a log at the facility for a period not less than five (5) years from the date the information is obtained [20 DCMR 500.8, 20 DCMR 302.1(c)(2)(B), 40 CFR 63.6660, 40 CFR 66.6655, and 40 CFR 63.10(b)]:

- i. The date, time, duration, and reason for each start-up of the emergency generator, including the following specific information:
 - If the unit is operated in non-emergency situations pursuant to Condition III(e)(2)(C)(ii), the specific purpose for each operation period must be recorded; and
 - 2. If the unit is operated for emergency purposes, what classified the operation as emergency;
- ii. The total hours of operation for each month and the cumulative 12-month rolling period shall be calculated and recorded within 15 days of the end of each calendar month for the previous month and the 12-month period ending at the end of that month;
- iii. The total hours of operation for maintenance checks and readiness testing and non-emergency operation pursuant to Condition III(e)(2)(C) each month, and totaled for each calendar year by January 15 of each year for the previous calendar year.
- iv. The total hours of operation each calendar year for non-emergency purposes pursuant to Condition III(e)(2)(C)(ii), totaled by January 15 of each calendar year for the previous calendar year;
- v. Records of the maintenance performed on the unit [Note that these records must be sufficient to document that the Permittee is complying with the requirements of Condition III(e)(2)(F) and (G);
- vi. Records of the results of any visible emissions monitoring performed;
- vii. Records of the occurrence and duration of each malfunction of operation;
- viii. Records of the actions taken during periods of malfunction to minimize emissions, including corrective actions to restore malfunction process and air pollution control and monitoring equipment to its normal or usual manner of operation; and
- ix. Records of the quantity of fuel used in the unit, recorded on a monthly basis and summed for each calendar year.

- B. The Permittee shall maintain a copy of the emergency generator's manufacturer's maintenance and operating recommendations at the facility. If such documentation is unavailable, the Permittee shall maintain documentation of the written maintenance plan consistent with industry standards in accordance with which the unit is being maintained. [20 DCMR 500.2]
- C. The Permittee shall comply with the requirements of Condition I(d)(2)(B)(ii) to ensure compliance with Condition III(e)(2)(D) of this permit.
- f. <u>Emission Unit PB:</u> Non-Auto Body Col-Met side down draft cross-draft paint booth shall comply with the requirements of this section:
 - 1. Emission Limits:
 - A. No person shall discharge into the atmosphere more than fifteen (15) pounds of VOC emissions in any one (1) day, nor more than three pounds (3 lb.) in any one (1) hour, from the painting operations that occur in the unit covered by Condition III(f) of this permit, in combination with the printing operations covered by Condition III(d) of this permit and the laboratory activities listed in Condition IV of this permit, and any other combination of articles, machines, units, equipment, or other contrivances at the facility, not covered by a section of 20 DCMR Chapter 7 other than Section 700, unless the uncontrolled VOC emissions are reduced by at least ninety percent (90%) overall capture and control efficiency. [20 DCMR 700.2]
 - B. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited [20 DCMR 903.1]
 - C. Visible emissions shall not be emitted into the outdoor atmosphere from the paint spray booth. [20 DCMR 201 and 606.1]
 - 2. **Operational Limitations:**
 - A. No chemical strippers containing methylene chloride (MeCl) shall be used for paint stripping at the facility. [20 DCMR 201]
 - B. Adhesives, sealants, adhesive primers, or sealant primers shall not be used in the equipment unless they meet the following requirements [20 DCMR 201, 20 DCMR 744.2, and 20 DCMR 745.1] :
 - i. They are contact adhesives sold or supplied by the manufacturer in containers containing a net volume of one gallon or less;

- ii. They are plastic cement welding adhesives (any adhesive intended by the manufacturer for use to dissolve the surface of plastic to form a bond between mating surfaces) with VOC content not exceeding 400 g/L for ABS welding, 490 g/L for CPVC welding, 510 g/L for PVC welding, or 510 g/L for other plastic cement welding;
- iii. They are other adhesives, sealants, adhesive primers, or sealant primers sold or supplied by the manufacturer or supplier in containers with a net volume of sixteen (16) fluid ounces or less, or a net weight of one pound or less; or
- iv. The adhesive, sealant, adhesive primer, or sealant primer has received written approval from the Department for use in the equipment and complies with the requirements of 20 DCMR 743-749, as applicable.
- C. Mobile equipment, as defined in 20 DCMR 799, shall not be coated in this paint booth. [20 DCMR 201]
- D. The exhaust stack shall extend above the Building A roof level and be designed to ensure compliance with Condition III(f)(1)(B) of this permit.
- E. The coatings applied shall be by one or more of the following methods [20 DCMR 201]:
 - i. Powder coating;
 - ii. Hand-held, non-refillable aerosol containers;
 - iii. Non-atomizing application technology (paint brushes, rollers, hand wiping, flow coating, dip coating, touch-up markers, or marking pens);
 - iv. Other non-atomizing application technology approved by the Department to not be covered by 40 CFR 63, Subpart HHHHHH or another regulation not addressed in this permit; or
 - v. High volume low pressure (HVLP) spray guns.
- F. Whenever spray guns are used [20 DCMR 201]:
 - i. The coatings used shall not contain any compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni), or cadmium (Cd); and
 - ii. Cleaning of spray guns shall be performed by one or a combination of the following methods: [20 DCMR 201]

- a. Use of an enclosed spray gun cleaning system that is kept closed when not in use;
- b. Use of an unatomized discharge of solvent into a paint waste container that is kept closed when not in use;
- c. Disassembly of the spray gun and cleaning in a vat that is kept closed when not in use; or
- d. Use of an atomized spray into a paint waste container that is fitted with a device designed to capture atomized solvent emissions.
- G. The paint spray booth shall meet the following specifications [20 DCMR 201]:
 - i. The unit shall be fitted with a type of filter technology that is demonstrated to achieve at least ninety eight-percent (98%) capture of paint overspray.
 - ii. The exhaust filters shall be replaced as specified by manufacturers' specifications.
 - iii. The unit shall be constructed with a full roof and must be ventilated at negative pressure so that air is drawn into the front opening any openings in the booth walls.
 - iv. The unit shall be maintained and operated at all times in accordance with manufacturer's recommendations.
- H. The Permittee shall comply with the following housekeeping and pollution prevention measures [20 DCMR 201]:
 - i. Store fresh and used coatings, solvent, and cleaning solvents in non-absorbent, non-leaking containers;
 - ii. Close all repairing and refinishing coating containers at all times except when filling, emptying, or in active use;
 - iii. Store cloth and paper, or other absorbent applicators, moistened with coatings, solvents, or cleaning solvents in closed, non-absorbent, non-leaking containers; and
 - iv. Minimize spills during the handling and transfer of coatings, solvents, and cleaning solvents.

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- I. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the spray painting equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- J. The Permittee shall use less than 3,842 liters (1,015 gallons) of coatings (as applied) for coating metal furniture per calendar year at the facility (all metal furniture coating occurring at the facility, not just in this booth). [20 DCMR 201 and 40 CFR 60.310(c)]

3. Monitoring and Testing:

- A. The Permittee shall monitor the contents of any chemical strippers used at the facility to ensure that they do not contain MeCl.
- B. The Permittee shall track the quantity and VOC content of all paints and coatings used at the facility, as applied, to ensure compliance with Condition III(f)(1)(A). If applied, unadulterated, as the coating is obtained from the manufacturer, documentation provided by the manufacturer may be used to determine the VOC content.

Whenever such information is not available from the manufacturer or whenever a paint or coating is not applied as obtained from the manufacturer, the following method shall be used to determine the VOC content:

The mass of VOC per combined volume of VOC and coating solids, less water and exempt compounds shall be calculated, in pounds per gallon, by the following equation. To convert from grams per liter to pounds per gallon (lb/gal), multiply the result (VOC content) by 8.345×10^{-3} (lb/gal/g/l):

$$VOC = \frac{(W_v - W_w - W_{ec})}{(V - V_w - V_{ec})}$$

where:

- VOC = VOC content in grams per liter (g/l) of coating less water and non-VOC solvents;
- W_v = Mass of total volatiles, in grams;
- W_w = Mass of water, in grams;
- W_{ec} = Mass of exempt compounds, in grams;

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V	=	Volume of coating, in liters;
$V_{\rm w}$	=	Volume of water, in liters; and
V _{ec}	=	Volume of exempt compounds, in liters

- C. The Permittee shall maintain an awareness of the area to ensure that the odor and nuisance air pollutant requirements of Condition III(f)(1)(B) are met.
- D. The Permittee shall monitor the emission point from the spray booth to ensure that the requirements of Condition III(f)(1)(C) are met.
- E. The Permittee shall monitor the material safety data sheets or other paint, coating, adhesive, sealant, adhesive primer, or sealant primer specification sheets to ensure compliance with Conditions III(f)(2)(B) and (F).
- F. The Permittee shall monitor the types of spray booth filters purchased and their replacement dates to ensure that all filters used meet the requirements of Conditions III(f)(2)(G)(i) and (ii).
- G. The Permittee shall monitor the maintenance and operational status of the spray booth and the activities performed in the spray booth and at the facility to ensure compliance with the requirements of Conditions III(f)(2)(C), (E), (F), (G), (H), and (I).
- H. The Permittee shall monitor the total quantity of coatings, as applied, to metal furniture at the facility to ensure compliance with Condition III(f)(2)(J). As an alternative to monitoring coatings, as applied, to metal furniture specifically, the Permittee may monitor total quantities of coatings used at the facility to show that total quantities used do not exceed the limit in Condition III(f)(2)(J).

4. <u>Record Keeping Requirements</u>:

The Permittee shall maintain the following records for not less than five years from the date of each record. [20 DCMR 302.1(c)(2)(B) and 20 DCMR 500.8]

- A. The Permittee shall maintain records of the types of chemical paint strippers used at the facility as well as their chemical make-up to document compliance with Condition III(f)(2)(A).
- B. The Permittee shall maintain records of the quantity, type, and VOC content of all paints and refinishing coatings used at the facility, as applied. The quantities of each coating shall be updated daily, and summed monthly. Additionally one of the following options shall be implemented:

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- i. If, in order to comply with Condition III(f)(2)(J), per Condition III(f)(3)(H), the Permittee monitors the quantity of coatings applied to metal furniture separately, this information shall also be recorded monthly and a calendar year sum shall be determined each January for the previous calendar year and recorded, or
- ii. If, in order to comply with Condition III(f)(2)(J), per Condition III(f)(3)(H), the Permittee monitors total quantities of coatings used at the facility, the quantity of all coatings combined used shall be summed each January for the previous calendar year and recorded.
- C. Based on the monitoring and calculations required under Condition III(f)(3)(B)and the records kept under Condition III(f)(4)(B), the Permittee shall determine and keep records of the VOCs emitted from this equipment, in combination with similar VOC emitting equipment at the facility to ensure compliance with Condition III(f)(1)(A).
- D. The Permittee shall maintain records of the type(s) and target hazardous air pollutant (HAP) contents of coatings used in any spray guns to document compliance with Condition III(f)(2)(F)(i).
- E. The Permittee shall maintain records of the specifications and replacement dates of spray booth filters to document compliance with Condition III(f)(2)(G).
- F. The Permittee shall maintain records of all maintenance performed on the spray booth.
- G. The Permittee shall maintain records of any deviations from the requirements of Condition III(f) of this Permit.

Location	Unit Description	Degreaser Type	
Bldg A, Garage Shop	B-126 Safety Kleen Sink Parts Washer	Remote Reservoir	
	Model 16, S/N 30201378		
Bldg C, Forklift/Truck	C-142 Klamas Kleen Parts Washer (30-	Remote Reservoir	
Shop	gallon)		
Bldg C, Machine Shop	C-322 Safety-Kleen Model 81 Agitating	Immorgion	
	Parts Washer (80-gallon), S/N 902236683	mmersion	
Bldg C, Power Branch	C-012/Machinist Branch Wel-Bilt Portable	Remote Reservoir	
	Parts Washer (20-gallon), #141226		

g. Emission Units: Parts washers as follows:

The parts washers shall meet the following requirements:

- 1. <u>Emission Limitations</u>:
 - A. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]
 - B. No solvents shall be used in the units that contain halogenated hazardous air pollutant (HAP) solvents in excess of five percent (5%) by weight as follows [20 DCMR 201]:
 - i. Methylene chloride;
 - ii. Perchloroethylene;
 - iii. Trichloroethylene;
 - iv. 1,1,1-trichloroethane;
 - v. Carbon tetrachloride; or
 - vi. Chloroform.
- 2. **Operational Limitations**:
 - A. Immersion cold cleaning machines shall have a freeboard ratio of seventy-five one hundredths (0.75) or greater, unless the machines are equipped with covers that are kept closed except when parts are being placed into or are being removed from the machine. [20 DCMR 764.2] *Note that the immersion cold cleaning machines do not have the required freeboard ratio, and therefore must be kept closed except when parts are being placed into or are being removed from the machines.*
 - B. Immersion cold cleaning machines and remote reservoir cold cleaning machines shall [20 DCMR 764.3]:
 - i. Have a permanent, conspicuous label summarizing the operating requirements in Condition III(g)(2)(C); and
 - ii. Be equipped with a cover that shall be closed at all times except during cleaning of parts or the addition or removal of solvent. For remote reservoir cold cleaning machines that drain directly into the solvent storage reservoir, a perforated drain with a diameter of not more than six inches (6 in.) shall constitute an acceptable cover. *Note that the remote reservoir cold cleaning*

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machines Bldg C, Forklift/Truck Shop and Bldg C, Power Branch do not have such perforated drains, so a separate idling mode cover must be used to meet this requirement.

- C. Cold cleaning machines shall be operated in accordance with the following procedures [20 DCMR 764.4]:
 - i. Waste solvent shall be collected and stored in closed containers. The closed containers may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container;
 - ii. Cleaned parts shall be drained at least fifteen (15) seconds or until dripping ceases, whichever is longer;
 - <u>1</u>. Parts having cavities or blind holes shall be tipped or rotated while the part is draining; and
 - 2. During the draining, tipping or rotating, the parts shall be positioned so that solvent drains directly back to the cold cleaning machine.
 - iii. Flushing of parts using a flexible hose or other flushing device shall be performed only within the freeboard area of the cold cleaning machine. The solvent spray shall be a solid fluid stream, not an atomized or shower spray, at a pressure that does not exceed ten pounds (10 lb.) per square inch gauge (psig); Note that this activity is not permitted when using the immersion degreases as the freeboard ratio is not sufficient to allow for operations to occur with the cover open.
 - iv. The Permittee shall ensure that when the cover is open, the cold cleaning machine is not exposed to drafts greater than forty meters (40 m.) per minute (one hundred thirty-two feet (132 ft.) per minute), as measured between one meter (1 m.) and two meters (2 m.) (three and three tenths feet (3.3 ft.) and six and six tenths feet (6.6 ft.) upwind, and at the same elevation as the tank lip;
 - v. Sponges, fabric, wood, leather, paper products, and other absorbent materials shall not be cleaned in the cold cleaning machine;
 - vi. When a pump agitated solvent bath is used, the agitator shall be operated to produce a rolling motion of the solvent with no observable splashing of the solvent against the tank walls or the parts being cleaned. Air-agitated solvent baths may not be used;
 - vii. Spills during solvent transfer and use of the cold cleaning machine shall be cleaned up immediately, and the wipe rags or other absorbent materials shall be immediately stored in covered containers for disposal or recycling;

- viii. Work area fans shall be located and positioned so that they do not blow across the opening of the degreaser unit; and
- ix. The Permittee shall ensure that the solvent level does not exceed the fill line.
- D. Any solvent for use in a cold cleaning machine shall not have a vapor pressure of one millimeter of mercury (1.0 mm. Hg) or greater, measured at twenty degrees Celsius (20° C) or sixty-eight degrees Fahrenheit (68° F) containing VOCs. [20 DCMR 764.5]
- E. The Permittee shall not purchase and use, in any cold cleaning machine, any solvent containing VOCs for use in a cold cleaning machine unless the solvent supplier provides the following written information to the Permittee [20 DCMR 764.6]:
 - i. The name and address of the solvent supplier;
 - ii. The type of solvent, including the product or vendor identification number; and
 - iii. The vapor pressure of the solvent, measured in millimeters of mercury (mm Hg) at twenty degrees Celsius (20° C) or sixty-eight degrees Fahrenheit (68° F).
- 3. Monitoring and Testing Requirements:
 - A. The Permittee shall monitor any odor emitted from the facility and take any actions necessary to ensure compliance with Condition III(g)(1)(A).
 - B. The Permittee shall monitor the operating procedures of the cold-cleaning degreasers to ensure compliance with Condition III(g)(2)(B), (C), and (D).
- 4. <u>Record Keeping Requirements</u>:
 - A. The Permittee shall maintain for not less than five (5) years and shall provide to the Department, on request, the information specified in Condition III(g)(2)(E). An invoice, bill of sale, certificate that corresponds to a number of sales, Material Safety Data Sheet (MSDS), or other appropriate documentation acceptable to the Department may be used to comply with this section. [20 DCMR 764.7 and 20 DCMR 302.1(c)(2)(B)]
 - B. The Permittee shall maintain for not less than five (5) years, and shall provide to the Department, on request, documentation that any solvent(s) used in the parts washers complies with Condition III(g)(1)(B).
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C. If any of the parts washers covered herein are moved to a different location in the facility than that specified in the table at the beginning of Condition III of this permit and repeated at the beginning of Condition III(g), the Permittee shall submit, in writing, a notification of which unit is being moved, and its new location to the Department within ten business days of the relocation. Such a move will be considered an off-permit change under Condition I(1) of this permit, and the Permittee shall comply with the requirements of that section whenever this occurs. The notification to the Department shall be sent to:

Chief, Permitting Branch Air Quality Division 1200 First Street NE, 5th Floor Washington, DC 20002

h. <u>Emission Units</u>: Baling systems as follows shall comply with the requirements of this section:

Location	Description
Bldg A and C	Main cyclones/baling system consisting of eleven air scrap paper
	pick-up points from Buildings A and C routed to two cyclones that
	merge into vent filters on the roof, with collected paper fed to two
	baling systems on 1st floor of Building A.
Bldg D, 2nd Fl	SID cyclone/baling system consisting of two air scrap paper pick-up
	points from trimming machines in Building D routed to a cyclone
	and vented outdoors, with collected paper fed to a baler
Bldg D, 3rd Fl	SID cyclone/baling system consisting of three air scrap paper pick-
	up points from trimming machines in Building D routed to a cyclone
	and vented outdoors, with collected paper fed to a baler

- 1. Emission Limitations:
 - A. Emissions of dust shall be minimized in accordance with the requirements of 20 DCMR 605 and the "Operational Limitations" of this permit (Condition III(h)(2)).
 - B. The emission of fugitive dust to the outdoor atmosphere from the baling systems is prohibited. [20 DCMR 605.2]
 - C. The discharge of particulate matter into the atmosphere from the baling systems shall not exceed the following: [20 DCMR 603.1 and 20 DCMR Chapter 6, Appendix 6-1]
 - i. Three hundredths (0.03) grains per dry standard cubic foot of exhaust gas;
 - ii. 4.81 pounds per hour from the Main cyclones/baling system; and

- iii. 1.03 pounds per hour from the SID cyclone/baling systems.
- D. Visible emissions shall not be emitted from the baling systems. [20 DCMR 201 and 20 DCMR 606.1]
- E. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to the public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]
- 2. **Operational Limitations:**
 - A. The Permittee shall take reasonable precautions to minimize the emission of any fugitive dust into the outdoor atmosphere. [20 DCMR 605.1]
 - B. The baling systems shall be operated only when the cyclones and, where applicable, vent filters, are properly connected, properly maintained, and effectively controlling emissions. [20 DCMR 107.1]
 - C. The baling systems and their associated emission control equipment shall be operated and maintained in accordance with the recommendations of the equipment manufacturers, or if such is not available, in accordance with a written maintenance plan consistent with industry standards for such equipment. [20 DCMR 201]
 - D. Adding diluent air to the exhaust gas stream for the purpose of complying with Condition III(h)(1)(C) shall be prohibited. [20 DCMR 603.3]
 - E. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate the baling systems in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating procedures are being used will be based on information available to the Department which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [20 DCMR 201]
- 3. Monitoring and Testing Requirements:
 - A. The Permittee shall monitor any odor emitted from the facility and take any actions necessary to ensure compliance with Condition III(h)(1)(E).

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- B. The Permittee shall monitor the conditions at the site and take any actions necessary to ensure compliance with the requirements of Condition III(h)(2)(A) and (E).
- C. The Permittee shall thoroughly inspect the cyclones and the vent filters in accordance with manufacturers' recommendations or the written maintenance plan to ensure that they are structurally sound and being maintained so as to operate properly. The inspections of the vent filters shall be sufficient to evaluate the integrity of the vent filter media. The inspections shall occur no less frequently than once per calendar year.
- 4. <u>Record Keeping Requirements:</u>

The following information shall be recorded, and maintained at the facility and made available when requested, for a period of not less than five years from the date that each record is recorded. [20 DCMR 500.8]

- A. The Permittee shall maintain a record of all maintenance performed on the baling systems and their associated emission control equipment to document compliance with Condition III(h)(2)(C).
- B. The Permittee shall maintain a copy of the cyclone and vent filter manufacturers' maintenance and operating recommendations and make such available to Department inspectors upon request. If such are not available, the written maintenance plan consistent with industry standards for such equipment shall be so maintained and made available.
- C. The Permittee shall keep records of all odors identified pursuant to Condition III(h)(3)(A) and the actions taken to correct them.
- D. The Permittee shall keep records of any fugitive dust exceedances identified pursuant to Condition III(h)(3)(B) and the actions taken to correct them.
- E. The Permittee shall maintain records of the inspections of the cyclones and fabric filters, including details of how the inspections were performed and what the findings of the inspections were.
- F. The Permittee shall maintain records of the vent filter media specifications.

IV. Miscellaneous/Insignificant Activities

a. The Department does not consider the "miscellaneous activities" (also commonly known as "insignificant activities") listed in Condition IV(d) to be significant sources. However, they are subject to the General Permit Requirements (Condition I) and Facility-Wide

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Permit Requirements (Condition II) of this permit as well as the conditions specified below for each unit type. [See EPA White Paper, Wegman, July 10, 1995]

- b. Emissions from the miscellaneous activities must be reasonably estimated, and the Permittee shall report the estimated emissions, as well as the specifics of the method(s) of estimation, in the annual emission statement required by Condition I(d)(2)(C) of this permit. [20 DCMR 500]
- c. The Permittee shall maintain an inventory of the miscellaneous/insignificant activities listed in Condition IV(d) of this permit and shall submit a current copy of this inventory to the Department annually with the annual Title V certification report. The Permittee must obtain pre-approval for the installation of new types of units and dual fuel fired units with heat input ratings less than 5 MMBTU/hr not specifically identified in Condition IV(d).
- d. The following activities are subject to Conditions IV(a), (b), and (c):
 - 1.

Location	Description
Bldg C, Power	Three York Chillers (1850 ton), using R-134a refrigerant,
Branch	installed in 2003
Bldg C, roof	Three induced draft cooling towers
Bldg B, 5th Fl	Laboratory operations that include equipment for the small scale formulation and testing of inks, coatings, and other materials related to the Permittee's operations
Bldg A, basement	One 2,400 gallon aboveground diesel storage tank

2. In addition to complying with Conditions IV(a), (b), and (c), the particulate-emitting process units listed in the table below shall also comply with the paragraph immediately below this table:

Location	Description
Bldg A, 1st Fl	Manual backup baling system consisting of manual scrap
	paper pick-up in Building A routed to a baghouse/dust
	collector that vents indoors, with collected paper fed to a baler
Bldg C, 3rd and 4th Fl	Bindery dust collector system consisting of air pick-up
	points from bindery machines in Building C routed to a
	cartridge filter dust collector and vented back indoors
Bldg C, 4th Fl	Bindery dust baghouse system consisting of air pick-up
	points from paper trimming operation in Building C routed to
	a baghouse and vented indoors
Bldg A, 2nd Fl	Carpentry shop baghouse system consisting of air pick-up
	points throughout the carpentry shop routed to a baghouse and
	vented back indoors

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Bldg D, 3rd Fl	SID paper separator/briquetter system consisting of three
	air scrap paper pick-up points from trimming machines in
	Building D routed to a rotary separator screen that removes
	the paper to granulator that reduces paper's size and routed to
	cyclone, paper routed to a briquetter that compresses the
	paper into small hockey puck sized briquettes, air routed to
	cartridge filter dust collector and vented back indoors
Bldg D, 1st Fl	Baghouse 1st floor SID associated with a paper shredder that
	is manually fed with scrap paper, routed to baghouse and
	vented indoors

All captured dust emissions shall be controlled by an exhaust system attached to a baghouse unit which collects the particulates into a barrel and vents within the building. The baghouse units shall be maintained in accordance with the recommendations of the manufacturer.

V. Permit Shield

No permit shield is granted. [20 DCMR 302.6]

VI. Compliance Schedule

- a. The Permittee shall continue to comply with all applicable requirements. [20 DCMR 301.3(h)(3)(A)]
- b. The Permittee shall meet, in a timely manner, all applicable requirements that become effective during the term of this permit, including, but not limited to, any new air quality regulations and any specific compliance schedules adopted in response to any enforcement action taken against the Permittee by the Department or EPA. [20 DCMR 301.3(h)(3)(B)]