

GOVERNMENT OF THE DISTRICT OF COLUMBIA
Department of Energy and Environment

**RENEWAL APPLICATION FOR COVERAGE OF AN EMERGENCY ENGINE
SUBJECT TO A SOURCE CATEGORY PERMIT**

Instructions:

- *Please complete a separate copy of this form for each covered engine or generator.*
- *This application is a shortened form for equipment previously approved for coverage by a source category permit, where the source category permit has been renewed or amended, and therefore renewed approval of coverage is required. Separate application forms are available for equipment to be covered for the first time.*
- *If you have questions, please contact the Air Quality Division (AQD) at (202) 535-2250.*

I. Applicability

1. Check the source category permit under which you are applying for coverage:
 - Permit 7043-SC-R2 for operation of a stationary natural gas-fired emergency engine subject to NSPS Subpart JJJJ;
 - Permit 7048-SC-R2 for operation of a stationary diesel-fired emergency engine subject to NSPS Subpart IIII;
 - Permit 7115-SC-R2 for operation of a stationary diesel-fired emergency engine exempt from NSPS Subpart IIII but subject to NESHAP Subpart ZZZZ;
 - Permit 7116-SC-R2 for operation of a stationary natural gas-fired emergency engine exempt from NSPS Subpart JJJJ, but subject to NESHAP Subpart ZZZZ;
2. List the approval number found on your most recently received approval letter for this equipment:

3. Please attach a copy of your most recently received approval letter for this equipment to this application.
4. Please check the following box to certify that you have reviewed the source category permit under which you are applying for coverage and are both able to and intend to comply with its requirements: I so certify:

If you have questions about your eligibility or how to complete this application, please contact AQD at (202) 535-2250.

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II. Facility and Applicant Information

1. _____
Full Legal Name of Applicant/Organization
2. _____
Type of Organization
3. _____
Name of Owner(s) or Principal Partner(s) of Above Organization
4. _____
Mailing Address of Applicant (No., Street, City, State, Zip)
5. _____
Street Address of Facility (if different from Mailing Address)
6. Owner/Responsible Official Name: _____
Owner/Responsible Official Title: _____
Phone No. _____ E-mail: _____
7. Contact Person: _____
Contact Person Title: _____
Phone No. _____ E-mail: _____

III. General Equipment Information

1. Equipment Name/Identification: _____
2. Fuel type: _____
3. Is the engine used in a load response program or for peak shaving? Yes No
Note: If the unit is to be used in a load response program or for peak shaving, it is not eligible for coverage by a source category permit. Please contact AQD at (202) 535-2250 with any questions.
4. Rated generator electrical output: _____ kW/kWe
Note: Enter n/a if your engine is not associated with a generator
5. Maximum engine power: _____ HP or kWm (choose units) @ _____ RPM

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6. Has the equipment or its operational purpose been modified since submittal of the previous source category application for this unit? Yes No

If so, please specify how:

7. Have there been any other changes since the last application that you believe might be relevant to review of this application? Yes No

If so, please describe:

IV. Notes and Required Attachments

1. Please attach a copy of the EPA Certificate of Conformity applicable to the unit (applicable only to applications for coverage under permits 7043-SC-R2 and 7048-SC-R2).
2. Please attach a copy the previous source category permit coverage approval letter issued for this unit.
3. Please attach a copy of a recent "Certificate of Clean Hands" which can be obtained from mytax.dc.gov.
4. Please attach any other supporting documentation you feel would assist the AQD in its review of this application.
5. Deviations from submitted plans and specifications are not permissible without securing formal approval from AQD via an application update request and re-approval, if already approved. If an application update is submitted, the 45 day passive approval period will re-set as of the date of submission of the revised application.
6. Please submit the complete application and applicable supporting documentation online at: <https://octo.quickbase.com/db/brqt582ud> or by scanning the QR code below.



APPLICATION CONTINUED ON NEXT PAGE

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V. Applicant Certification:

I hereby certify, under penalty of D.C. Official Code § 8-101.05e, that I am authorized to submit this application on behalf of the applicant and that the statements contained herein are true and correct to the best of my knowledge. I further certify that all attached information and previously submitted information referenced in this application remains true, correct, and current, to the best of my knowledge.

Authorized Signature:

Owner/Responsible Official Signature	Print Name and Title	Date
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Mailing Address of Owner/Responsible Official if Different From II.4 above

Report Fraud, Waste, Abuse, and Mismanagement to the District of Columbia Office of the Inspector General.
Confidential Toll Free Hotline: 1-800-521-1639 or 202-724-TIPS (8477). Email: hotline.oig@dc.gov

Attachment 1

Source Category Permit to Operate Existing Stationary Natural Gas-Fired Emergency Engines Exempt from NSPS Subpart JJJJ but Subject to NESHAP Subpart ZZZZ

Permit No. 7116-SC-R2

GOVERNMENT OF THE DISTRICT OF COLUMBIA

Department of Energy and Environment

Source Category Permit to Operate Existing Stationary Natural Gas-Fired Emergency Engines Exempt from NSPS Subpart JJJJ but Subject to NESHAP Subpart ZZZZ

Permit No. 7116-SC-R2

April 24, 2025

I. Applicability¹:

- a. This source category permit is applicable to a subset of owners and operators of natural gas-fired emergency engines in the District of Columbia who submit an application to the Department of Energy and Environment (“the Department”), Air Quality Division (“AQD”) and are approved for coverage under this permit, either actively or by passive approval which will occur 45 days after submission of the application to AQD unless AQD objects to the approval in writing in that timeframe.
- b. This source category permit covers operation of existing emergency natural gas-fired spark ignition (SI) internal combustion engines that are exempt from compliance with 40 CFR 60, Subpart JJJJ but subject to 40 CFR 63, Subpart ZZZZ. To be covered under this permit, equipment must meet the following criteria:
 1. The equipment consists of an existing natural gas-fired emergency generator set engine or other natural gas fired emergency engine;
 2. The equipment is stationary (i.e., it has remained or will remain in place for greater than 12 months);
 3. The project that involved construction of the equipment to be covered did not trigger applicability of 20 DCMR 204, Permit Requirements for Major Sources Located in Non-Attainment Areas (New Source Review) at the time of construction;
 4. The engine has not been modified or reconstructed as defined in 40 CFR 60.14 or 60.15;
 5. The facility at which the unit is located is not a major source of hazardous air pollutant (HAP) emissions [20 DCMR 399, definition of “Major source”, section (a)] (i.e. the facility does not emit more than 10 tons of any individual HAP nor does it emit more than 25 tons of all HAPs combined);
 6. None of the following (A through C) describes the engine:

¹ For definitions of terms used in this permit, please see the relevant definition sections in 20 DCMR as well as 40 CFR 60.2, 40 CFR 60.4248, 40 CFR 63.2, 40 CFR 63.6590, and 40 CFR 63.6675.

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- A. The maximum engine power is less than or equal to 25 horsepower (HP) [19 mechanical kilowatts (kWm)] and it was manufactured on or after July 1, 2008;
 - B. The manufacturer participates in the voluntary manufacturer certification program described in 40 CFR 60, Subpart JJJJ and the date of manufacture of the emergency engine is after January 1, 2009; or
 - C. The emergency engine was ordered after June 12, 2006, was manufactured on or after January 1, 2009, and has a maximum engine power greater than 25 HP (19 kWm);
7. The engine will not be used for economic or emergency demand response purposes; and
8. The equipment must be operated in compliance with all conditions of this permit.
- c. Similar sources that do not meet the above criteria may be eligible for a different source category permit or a standard unit-specific permit issued pursuant to 20 DCMR Chapter 2, but cannot be covered by this source category permit.

II. General Requirements:

- a. The emergency engine shall be maintained and operated in accordance with the air pollution control requirements of the applicable sections of 20 DCMR.
- b. This permit expires on April 23, 2030 [20 DCMR 200.4]. If an applicant covered by this permit wishes to continue operation after this date, the owner or operator shall submit an application for renewal by January 23, 2030.
- c. Operation of equipment under the authority of this permit shall be considered acceptance of its terms and conditions.
- d. The Permittee shall allow authorized officials of the District, upon presentation of identification, to:
 - 1. Enter upon the Permittee's premises where a source or emission unit is located, an emissions related activity is conducted, or where records required by this permit are kept;
 - 2. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of this permit;

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3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
 4. Sample or monitor, at reasonable times, any substance or parameter for the purpose of assuring compliance with this permit or any applicable requirement.
- e. A copy of this permit shall be kept on the premises and produced upon request.
 - f. Failure to comply with the provisions of this permit may be grounds for suspension or revocation of a Permittee's approval to operate under this permit. [20 DCMR 202.2]
 - g. For any equipment covered by this permit that is located at a major stationary source (as defined in 20 DCMR 199) facility or other facility subject to 20 DCMR Chapter 3, the Permittee shall submit a complete Chapter 3 (Title V) permit amendment request or, in the case of a facility with a current application under review, a revision to that pending application, within twelve (12) months of the date of approval of coverage under this permit, to include the requirements of this permit in the facility's Title V permit for the covered equipment. [20 DCMR 301.2]

III. Emission Limitations:

- a. Visible emissions shall not be emitted into the outdoor atmosphere from the engine, except that discharges not exceeding twenty-seven percent (27%) opacity (unaveraged) shall be permitted for two (2) minutes during any start-up, cleaning, adjustment of combustion or operational controls, or regeneration of emission control equipment [20 DCMR 606.1 and 606.2(d)].
- b. An emission into the atmosphere of odorous or other air pollutants from any source in any quantity and of any characteristic, and duration which is, or is likely to be injurious to public health or welfare, or which interferes with the reasonable enjoyment of life or property is prohibited. [20 DCMR 903.1]

Violation of the requirements of this condition that occurs as a result of unavoidable malfunction, despite the conscientious employment of control practices, shall be an affirmative defense for which the owner or operator shall bear the burden of proof. A malfunction shall not be considered unavoidable if the owner or operator could have taken, but did not take, appropriate steps to eliminate the malfunction within a reasonable time, as determined by the Department. [20 DCMR 903.13(b)]

Note: This condition is District-enforceable only.

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IV. Operational Limitations:

- a. The emergency engine shall be operated for fewer than 500 hours in any 12-consecutive-month period. If operation of 500 hours or more is intended, the engine is not eligible for coverage under this permit and must seek and obtain an equipment-specific Chapter 2 permit from the Department prior to initiating such operation. [20 DCMR 201 and 20 DCMR 805.1 (c)(5)(A)]
- b. Except as specified in Condition IV(c), the emergency engine shall be operated only during emergencies as follows: [20 DCMR 201]
 1. For engines associated with emergency generators, electrical power outages due to: a failure of the electrical grid; on-site disaster; local equipment failure; or public service emergencies such as flood, fire, natural disaster, or severe weather conditions (e.g. hurricane, tornado, blizzard, etc.);
 2. For engines associated with fire pumps, any fire emergency; or
 3. For engines associated with emergency water pumps, any stormwater management emergency.
- c. The emergency engine may be operated for the purpose of maintenance checks and readiness testing and in non-emergency situations for a period not to exceed one hundred (100) hours per calendar year as specified in Conditions IV(c)(1) and (2) below. Any such operations shall be considered as part of the 500 hours allowed under Condition IV(a) above. [20 DCMR 201]
 1. The emergency engine may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. [40 CFR 63.6640(f)(2)(i) and DCMR 201]; and
 2. The emergency engine may be operated for up to fifty (50) hours per calendar year in non-emergency situations, subject to the following conditions [40 CFR 63.6640(f)(4) and 20 DCMR 201]:
 - i. Any such operation shall be counted as part of the 100 hours per calendar year for maintenance and testing as provided in Condition IV(c).
 - ii. These 50 hours of non-emergency operations per calendar year cannot be used for peak shaving, or as part of any program to supply power to generate income for the facility as part of a financial arrangement with another entity;

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- iii. All operations prohibited under Condition IV(e) are also prohibited under this condition; and
 - iv. All operations of the emergency engine resulting from a deviation in voltage or frequency from the electric provider to the premises shall be considered non-emergency operation and counted as part of this 50 hour per calendar year allowance.
- d. The emergency engine shall fire only natural gas. [20 DCMR 201]
- e. The emergency engine shall not be operated in conjunction with a voluntary demand-reduction program or any other interruptible power supply arrangement with a utility, other market participant, or system operator. [20 DCMR 201]
- f. The emergency engine shall be operated and maintained in accordance with the manufacturer's emission-related written instructions or the Permittee shall develop and implement a written maintenance plan consistent with industry standards for similar models if manufacturer instructions are unavailable. Any Permittee-developed maintenance plan must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions and shall be approved in writing by the Department. [40 CFR 63.6625(e), 40 CFR 63.6640(a), 40 CFR 63, Subpart ZZZZ, Table 6, 20 DCMR 201, and 20 DCMR 606.4(b)]
- g. In addition to the requirements of Condition IV(f), the following maintenance activities shall be performed on the schedules specified [40 CFR 63.6603(a), 40 CFR 63.6640(a), and 40 CFR 63, Subpart ZZZZ, Table 2d]:
1. Change oil and filter every 500 hours of operation or annually, whichever comes first, except that sources have the option to utilize an oil analysis program as described in 40 CFR 63.6625(i) in order to extend this specified oil change requirement. If such an oil analysis program is to be used, the plan shall be submitted to the Department for review at the time of its establishment;
 2. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and
 3. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
- h. The Permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63.6625(h)]

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- i. At all times, including periods of startup, shutdown, and malfunction, the Permittee shall, maintain and operate the unit in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require the Permittee to make any further efforts to reduce emissions if levels required by this permit and 40 CFR 63, Subpart ZZZZ have been achieved. Determination of whether acceptable operating procedures are being used will be based on information available to the Department and the EPA Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, review of operation and maintenance records, and inspection of the source. [20 DCMR 201, 20 DCMR 606.4(a), and 40 CFR 63.6605]
- j. The Permittee shall ensure that persons participating in the maintenance and operation of equipment are adequately trained and supervised to meet the requirements of Conditions IV(f) and (i). [20 DCMR 606.4(c)]

V. Monitoring and Testing Requirements:

- a. The Permittee shall monitor the date, time, duration, and reason for each emergency engine startup to ensure compliance with Conditions IV(a), (b), (c), and (e). [20 DCMR 500.2]
- b. In order to ensure compliance with Condition IV(a), the Permittee shall monitor the total hours of operation each month with the use of a properly functioning, non-resettable hour metering device. Such a device must be installed if not already installed on the equipment. [40 CFR 63.6625(f) and 40 CFR 63.6655(f)]
- c. The Permittee shall conduct and allow the Department access to conduct tests of air pollution emissions from any source as requested. [20 DCMR 502.1]
- d. For any malfunction, the Permittee shall investigate the cause of the malfunction. [20 DCMR 606.5(b)]
- e. The Permittee shall maintain an awareness of the operation of the engine to identify potential exceedances of Conditions III(a) and (b). If significant visible emissions are observed from the engine, the Permittee shall have the visible emissions tested by a qualified person certified to perform testing pursuant to 40 CFR 60, Appendix A, Method 9. [20 DCMR 502.1]

VI. Record Keeping Requirements:

- a. The following information shall be recorded, initialed (except records generated automatically by an electronic system), and maintained in a log at the facility (or readily accessible electronically from the facility) for a period not less than three (3) years or, in the case of any major stationary source facility or other facility subject to 20 DCMR

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Chapter 3, five (5) years from the date the information is obtained [20 DCMR 20 DCMR 302.1(c)(2)(B), 20 DCMR 500.8, 20 DCMR 606.5, 40 CFR 63.6660, 40 CFR 66.6655, and 40 CFR 63.10(b)]:

1. The date, time, duration, and reason for each start-up of the emergency engine, including the following information:
 - i. If the unit is operated in non-emergency situations pursuant to Condition IV(c)(2), the specific purpose for each operation period must be recorded; and
 - ii. If the unit is operated for emergency purposes, what classified the operation as emergency;
2. The total hours of operation for each month and the cumulative 12-month rolling period shall be calculated and recorded within 15 days of the end of each calendar month for the previous month and the 12-month period ending at the end of that month;
3. The total hours of operation for maintenance checks and readiness testing and non-emergency operation pursuant to Condition IV(c) each month, recorded within 15 days of the end of each calendar month, and totaled for each calendar year by January 15 of each year for the previous calendar year.
4. The total hours of operation each calendar year for non-emergency purposes pursuant to Condition IV(c)(2) , totaled by January 15 of each calendar year for the previous calendar year;
5. Records of the date, time and duration of any equipment manual startup, manual shutdown, cleaning, combustion control adjustment, emission control regeneration, and malfunction [20 DCMR 606.5(a)]
6. Records of the maintenance performed on the unit *[Note that these records must be sufficient such that the Permittee is complying with the requirements of Condition IV(f) and (g)]*;
7. Records of the results of any visible emissions monitoring performed;
8. Records of the occurrence and duration of each malfunction of operation;
9. Records of the actions taken during periods of malfunction to minimize emissions, including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation;

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10. For any malfunction investigation pursuant to Condition V(e), records of the investigatory activities and conclusions of such investigation [20 DCMR 606.5(b)]; and
11. For any equipment covered by this permit that is located at a major stationary source (as defined in 40 CFR 199) facility or other facility subject to 20 DCMR Chapter 3, the Permittee shall maintain fuel usage records for the unit on a monthly and annual total basis for use in reporting fuel use and emissions from the facility, including equipment covered by this permit, pursuant to the requirements of the Title V permit.
 - b. The Permittee shall maintain a copy of the emergency engine's manufacturer's maintenance and operating recommendations at the facility or at an electronic location readily accessible from the facility. If such documentation is unavailable, the Permittee shall maintain documentation of the written maintenance plan consistent with industry standards in accordance with which the unit is being maintained and the Department's written approval of such plan. [20 DCMR 500.2]

VII. Reporting Requirements:

If the facility at which the engine is located is subject to a permit issued pursuant to 20 DCMR Chapter 3 (Title V), the Permittee shall include the equipment covered by this source category permit in all reports required by the Title V permit, including, but not limited to, semi-annual and annual compliance certifications and reports.

Approved by:



Stephen S. Ours, P.E.
Chief, Permitting Branch
Air Quality Division

4/24/2025

Date

SSO:NRM